

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-30279
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1527
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3127
8. Well No.	009
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter P : 1175 Feet From The SOUTH Line and 740 Feet From The EAST Line Section 31 Township 17-S Range 35 E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975.4' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/10/95 NU BOPE, COOH W/SUB EQPT, MIRU TBG TSTRS, TEST TBG IN HOLE, START OUT OF HOLE, SDON
4/11/95 FINISH COOH W/TBG, PU PKR GIH W/TBG, SET PKR @ 4260', MIRU CHARGER & PUMP SCALE
CONVERTER. SISD.
4/12/95 OPEN WELL, RU SWAB, RECOVER 200 BBLS/TRACE OF OIL, SDO WEEKEND
4/17/95 MIRU HES EQPT, PUMP 5800 GALS 15% FERCHECK HCL ACID, 1200 GAS X-LINKED GELLED BRINE
W/GBW-3 BREAKER & 116 BBLS FRESH WATER, DI, RD HES EQPT, RU SWAB, RECOVERED 146 BBLS
W/TRACE OF OIL, SISD.
4/19/95 RU SWAB, OPEN WELL, RECOVER 227 BBLS W/TRACE OF OIL, MIRU PUMP TRK & PUMP 40 BBLS
FRESH WATER W/4 DRUMS TH-757. SISD.
4/20/95 COOH W/TBG, LD PKR, MURU TBG TESTERS, SD DUE TO HIGH WINDS.
4/21/95 GIH W/SUB EQPT, ND BOP, FLANGE UP WELL HEAD, PUMP 20 HRS W/NO TEST
RDMD DDU.
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Regulation Specialist DATE 5/18/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 23 1995

CONDITIONS OF APPROVAL, IF ANY:

4/22/95

PUMP 20 HOURS NO TEST
PUMP 17, CALCULATED TO 24 HRS, 84 BOPD, 756 BWPD,
215.8 MCF 90.2% CO2
TEST 24 HRS, 78 BOPD, 702 BWPD, 215.8 MCF, 81.4% CO2
TEST 24 HRS, 74 BOPD, 670 BWPD, 215.8 MCF 81.6% CO2
COMPLETE DROP FROM REPORT.

4/25/95