

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30279
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1527
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3127
8. Well No. 009
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter P : 1175 Feet From The South Line and 740 Feet From The East Line Section 31 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975.4' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-93 - RU DDU. NU BOP. COOH w/submersible pump equipment. Run sand pump. Tag fill @4730'. GIH w/bit & scrapper to 4258'.
10-20-93 - Finish running casing scrapper to 4700'. COOH w/bit & scraper. Mix & pump 10 gals. of TH 430 in 20 bbls. F.W. Mix 4 drums of TC 405 and 220 gals of F.W. Displace chemical w/22 bbls. of water. Load and test annulus to 500# O.K.
10-21-93 - Acidize w/6000 gals of 15% NeFe acid.
10-22-93 - Scale squeeze w/757 as follows: Mix and pump 10 gals of TH430 w/20 bbls FW. Pump 10 FW. Mix and pump 4 drums TH 757 and 40 bbls. F.W. Displace w/400 bbls. F.W.
10-23-93 - GIH w/submersible pumping equipment on 2-7/8" tbg. Bottom of motor @4320'. ND BOP NU wellhead. RD DDU.
10-27-93 - Pump 24 hrs.: 65 BOPD; 523 BWPD; 948.3 Mcf; 14665.945 GOR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 11-02-93
TYPE OR PRINT NAME L. M. Sanders (915)
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE NOV 04 1993

CONDITIONS OF APPROVAL, IF ANY: