

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30279
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1527
7. Lease Name or Unit Agreement Name Tract 3127 East Vacuum Gb/SA Unit
8. Well No. 009
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975.4' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St. (Rm 400), Odessa, TX 79762	4. Well Location Unit Letter P : 1175 Feet From The South Line and 740 Feet From The East Line Section 31 Township 17-S Range 35-E NMPM County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-7-91: MIRU DDU. NU BOP. COOH w/tbg and sub equip.
1-8-91: Perforate w/2 JSPF w/23 gram charges as follows: 4328' to 4332', 4345' to 4414', 4422' to 4496', 4538' to 4550', 4567' to 4571', 4580' to 4592', 4594' to 4597', 4600' to 4604'.
1-9-91: GIH w/RBP & pkr. RBP @ 4650' test to 1000# OK. Set pkr @ 4247'. Load annulus test to 500# OK. Swab.
1-10-91: Acidize w/9000 gal of 15% NEFe HCl w/450 gals of 425 dropping 4600# of rocksalt in gelled brine. Max Press 2300#, ISIP 2000#. Swab.
1-13-91: Open up flow 340 bbl into frac tank. Hookup flowline to sat.
1-14-91: RU squeeze w/4 drums of 756 in 40 bbl of 2% KCl & flush w/150 bbl of 2% KCl. SD.
1-15-91: GIH w/centrilift equip & tbg-ND BOP. Flange up wellhead RDMO.
1-20-91: Pump 24 hrs. Test 24 BOPD, 584 BWPD, 433.7 MCF.
Complete drop from report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Regulation & Proration Supv. DATE 1/21/91
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: