STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-1527

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: East Vacuum Gb/SA Unit

8. Farm or Lease Name: East Vacuum Gb/SA Unit

2. Name of Operator: Phillips Petroleum Company

9. Well No. Tract 3127: 009

3. Address of Operator: 4001 Penbrook St., Odessa, Texas 79762

10. Field and Pool, or Wildcat: Vacuum Gb/SA

4. Location of Well
UNIT LETTER P FEET FROM THE 1175 FEET FROM THE South LINE AND 740 FEET FROM THE East LINE OF SEC. 31 TWP. 17S RGE. 35E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6/20/88	6/29/88	8/5/88	3975.4 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4763'	-		0-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name
4352'-4631' Grayburg/San Andres

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run
SLD-CNL-GR-CAL; DLL-MSFL-GR-CAL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#/Ft.	1521'	17-1/2"	1000 sx "C"	
8-5/8"	32#/Ft.	3150'	11"	2500 sx "C"	
5-1/2"	15.5#/Ft.	4800'	7-7/8"	900 sx "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4498'	

31. Perforation Record (Interval, size and number)

Perf 5-1/2" csg w/4" csg gun 4672'-4682' w/2JSPF 10', 20 holes, 4541'-4547', 4567'-4571', 4508'-4590', 4594'-4596', 4600'-4604', 4614'-4622', 4627'-4631', 38', 38 holes, 4352'-4366', 4376'-4390', 4400'-4412', 4422'-4434', 4442'-4450', 4454'-4458', 4462'-4466', 4470'-4482', 4486'-4490', 84', 84 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4672'-4682'	500 gal. 15% NEFe HCl
4541'-4631''	3000 gal. 20% NEFe HCl
4352'-4490'	9000 gal. 20% NEFe HCl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8/5/88	Pumping 188 W-18 Centrilift.	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/9/88	24			130	84	557	651/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By: Don Thorp

35. List of Attachments
Logs furnished direct by logging co.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. M. Sanders for W. J. Mueller TITLE Engineering Supervisor, Reservoir DATE August 15, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1480'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1608'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2649'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2800'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3136'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3706'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4039'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4318'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1480	1480	Sand, Shale, Sandstone				
1480	1608	128	Anhydrite, Salt				
1608	2649	1041	Salt, Anhydrite				
2649	3706	1057	Salt, Shale, Anhydrite, Sandstone				
3706	4318	612	Sandstone, Shale, Limestone				
4318	4800	482	Limestone, Dolomite				