

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

API # 30-025-30279

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-1527

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator  
Phillips Petroleum Company,

13. Address of Operator  
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well

UNIT LETTER P 1175 FEET FROM THE South LINE AND 740 FEET FROM  
THE East LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM

7. Unit Agreement Name  
East Vacuum Gb/SA Unit

8. Farm or Lease Name  
East Vacuum Gb/SA Unit

9. Well No. Tract 3127  
009

10. Field and Pool, or Wildcat  
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)  
3975.4 GR

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐ CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER set surf. Inter + Prod Csg ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/20/88 Set 40' of 20" conductor and cemented to surface w/Readymix. RU DDU. Spud 17-1/2" hole.

6/22/88: Ran 40 jts. 13-3/8 ST&C casing and set at 1521'. Cemented w/1000 sacks Class "C" W/2% CaCl, 14.8 ppg, 1.32 yield. Circ. 300 sacks to surface. Approximate temp. of cement slurry 85°, formation temp. 65°. Cement strength 500 psi. Total WOC 9 hrs. Drilling 11" hole.

6/24/88: Ran 40 jts 8-5/8" 32# K-55 ST&C & 33 jts. 8-5/8" 24# K-55 ST&C csg and set at 3150'. Cemented 1st stage w/1800 sx Class H, 15.7 ppg; 2nd stage 700 sx Class H, 16.6 ppg. Approximate temp. of cement slurry 85°, formation temp. 90°. Cement strength 1000 psi. Total WOC 9 hrs. Drilling 7-7/8" hole.

6/29/88: Reached TD of 4800'. Ran SLD-CNL-GR-Cal TD-Surface; DLL-MSFL-GR-Cal TD-3500'.

6/30/88: Ran 111 jts. 5-1/2" 15.5# K-55 ST&C csg. set at 4800'. Cmdt. w/600 sx 35-65 Pozmix, Class "C" tail w/300 sx C neat. Circ. 101 sx to surface. Temp. drop from report pending completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Resv.

DATE 7/11/88

ORIGINAL NOTED TO OFFICE DIVISION

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY.