STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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STATE MARKET		
TRANSPORT;	i-	
JE, HE OR		
PROBATION OFFICE		

OIL CONSERVATION DIVISION

P O BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Suparatus amos of 192 mass he fired for each place from the

History of

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Ι.							
Operator Phillips Petroleum Co	•						
Address 4001 Penbrook St., Od	essa. TX	79762	2				
Reason(s) for filing (Check proper box)		73702	<u> </u>				
					Other (Please exp	olain)	
New Well Recompletion		Change in	Transporte	_			
Change in Ownership		Oil Casir	nghead Ga	Dry Gas Condensate			
				Condensate			
if change of ownership give name and address of previous owner	·						
II. DESCRIPTION OF WELL AND LE							
1 C 4 14		Pool Name	, Including	Formation	Kird of Lease		Lease No.
East Vacuum Gb/SA Unit	012	Vacuum	Gb/SA		State, Federa State	l or Fee	B-1576-3
Location							1
Unit Letter <u>L</u> 2630	Feet From	TheS	outh	Line and569	Feet Fro	om The	West
Line of Section 32 Township	17-S		D	35-E			
- Township	17-5		Range	33-6	, NMPM,	Eddy J	ea county
III. DESIGNATION OF TRANSPORT	ER OF OIL	AND NA	TURAL	SAS			
Name of Authorized [™] ransporter of Oil ⊠	or Conder	nsate 🗌		Address (Give address	to which approved o	copy of this foi	rm is to be sent
Texas New Mexico Pipeline				D 0 Boy 25	20 11-6- 114		
Name of Authorized Transporter of Casinghe Phillips 66 Natural Gas Co.	ead Gas ⊠ GPM Gas	or Dry S Corpor a	y Gas 🗆 ation Ef	FECTIVE: FEBRUAR	to which upproved o	opy of this foi	rm is to be sent
If well produces oil or nations. ——— Unit	1 Sec	Twp	Rge	is gas actually connec	< St., Odessa	TX 797	762
give location of tanks	33	17S	135E	Yes		7/23/88	3
It this broduction is commingled with that	from any o	ther lease	or puoli a	ive comminguing order	number:	l	
				gung orde	nonser.		
NOTE: Complete Parts IV and V on re		e if necess	sary.	OI	L CONSERVATIO	NI DIVISIONI	
VI. CERTIFICATE OF COMP	LIANCE] [AUG 1 0'8		
From the factor of the state of	Storfe to 11 . Se	* * :		APPROVED			_ , 19
m. H. Medge and Deart	ind impletelt.	The Debi		BY E	ddie W. Seay	i	
				TITLE	Gas Inspec	Tor	
1 1 () () () () () () ()							
2 / Otalle	W	J. Muel	ler		s to be filed in compli		
Signature				TALE CONTROL OF THE PARTY	equest for allowable ist be accompanied b well in accordance w	31 a tahulatuse	thed or deedened of the deviation
Engineering Superviso	r, Keser	voir	l	All sections	of this form must be		المان المادة ipletely for a
8/5/88				ane on new and r	ecompleted wells.		
0/3/60 (trate)				Fill out only wer name or num	Sections I, II, III, and 'ber, or transporter, o	VI for cahnges	of owner.

•		404	ETION	DATA
	COL	ハヒ	EHON	DATA

Designate Type of Comple	tion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff Res v
Date Spudded 6/6/88		Date Compl. Ready to Prod. 7/23/88		Total Depth 4800 1			PBTD 4738'		
E evations (DF, RKB, RT, GR, etc.) 3970	Name of F Graybu	roducing Foi rg/San A	rmation Indres	Top Oil/Gas Pay 4344'			Tubing Depth 4334		
Fectorations 4344-46							Depth Cas	ang Shoe	
		TUBING, C	ASING, AN	D CEMENTI	NG RECOR	lD			
HOLE SIZE	CA	SING & TUBIN	IG SIZE		DEPTH SET			SACKS CEM	ENT
17-1/2"		13-3/8	w -		1 <u>533′</u>		1400 sk C		
7-7/8"		5-1/2"			4790'		200 sk	. С	
									

V TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Cate First New Oil Run To Tanks 7/23/88	Date of Test 7/26/88	Producing Method (Flow, pump, gas lift, etc.) Pumping		
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls 177	Water-Bbis. 145	Gas-MCF 130	

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Actual Prod. Test - MCF:D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED

AUG 9 1988 OCD HOBBS OFFICE