



**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6/6/88	Date Compl Ready to Prod 7/23/88		Total Depth 4800'			P B T D 4738'		
Elevations (DF, RKB, RT, GR, etc.) 3970' GR	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4344'			Tubing Depth 4334'		
Perforations 4344-4608						Depth Casing Shoe		

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	1533'	1400 sk C
7-7/8"	5-1/2"	4790'	200 sk C

**V. TEST DATA AND REQUEST FOR ALLOWABLE** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
**OIL WELL**

Date First New Oil Run To Tanks 7/23/88	Date of Test 7/26/88	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls 177	Water-Bbls. 145	Gas-MCF 130

**GAS WELL**

Actual Prod Test - MCF-D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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