

OIL CONSERVATION DIVISION

P O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No B-1576-3	

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>						7 Unit Agreement Name East Vacuum Gb/SA Unit	
b. Type of Well Oil Gas Single Multiple Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Zone <input checked="" type="checkbox"/> Zone <input type="checkbox"/>						8 Farm or Lease Name East Vacuum Gb/SA Unit	
2 Name of Operator Phillips Petroleum Company						9 Well No 3229 012	
3 Address of Operator 4001 Penbrook Street, Odessa, Texas 79762						10 Field and Pool, or Wildcat Vacuum Gb/SA	
4 Location of Well Unit Letter L Located 2630 feet From the South Line And 569 Feet From The West Line of Sec 32 TWP 17-S RGE 35-E NMPM							
						12 County Lea	
				19 Proposed Depth 4800'	19A. Formation Grayburg/SA	20 Rotary or C T Rotary	
21 Elevations (Show whether DF RT etc) 3969.6 GL		21A Kind & Status Plug Bond Blanket		21B Drilling Contractor - Will advise later		22 Approx Date Work Will Start Upon approval	
23 PROPOSED CASING AND CEMENT PROGRAM							

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48 #	1530'	1400 sk "C"	Surface
11"	8-5/8"	32 # & 24 #	3150'	Caliper + 30% (1)	Surface
7-7/8"	5-1/2"	14 #	4800'	Caliper + 30% (2)	Surface

- (1) Lead - 50-50 Pozmix (Class H) w/ 2% Bentonite & 5% salt.
Tail - Class H w/ 5% salt.
- (2) Lead - 65-35 Pozmix (Class C) w/ 6% Bentonite & 2% CaCl_2 & 8% Halad 9.
Tail - 300 sk Class C Neat
- Intermediate string contingent on waterflow
Use mud additives as required for control.
- BOP Equipment: Series 900, 3000# WP (see attached schematic - Figure 7-9 or 7-10)

In above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNED W J Mueller W J Mueller 11/27/88
Engineering Supervisor, Resv DATE

APPROVED BY Eddie W. Seay DATE MAR 8 - 1988
Oil & Gas Inspector

CONDITIONS OF APPROVAL IF ANY

Permit Expires 6 Months From Approval
Date Unless Drilling Underway

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