

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER E 2096 FEET FROM THE North LINE AND 432 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 37E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Garrett et al

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
3773.5

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
PROBABLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

OTHER ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drill and survey f/4480' to 7719'. 4-10-88 Circ and condition for DST #1 (7542-7719') 177' test. RIH w/bit. Drill f/7719-8500'. (TD 7 7/8" hole). Circulate for open hole log at 8500'. Run OHL, run #1 NGT-EPT-CNL-LDT-Cal, run #2, Phaser Ind-SNL-SP-GR, run #3, LSS-GR, run #4 Dipmeter-GR and #5 multishot/CH Gyro. Circ. and condition wellbore for remaining logging runs. RIH w/ VSP survey making stops as per geologist. Slip and cut drill line 100'. PU 8 jts 2, 7/8", 6.5#, N-80, TIH to 7868'. Circ and condition well to set plug #1 at 7 1/2bpm. Bat. mix 75sx Cl C w/add. Displace w/108 1/2 bbl drill fluid at 8bpm. 700psi, for balance. Set plug f/7667' - 7868' (201') TOH w/ tbg. SI and allow initial set on cmt plug, WOC 22 1/2 hrs. DO cmt f/7675 - 7685. Circ, Shut dn pmps and set 25,000# on plug f/5min, ok. Circ and cond wellbore f/DST #2. TIH and tag plug at 7685'. Circ. for DST #3. TIH w/DP opened to PBD at 7685'. Circ and cond. mud. Pmp 70sx Cl C neat. Balanced cmt plug #2 f/6006-5806. PUH to 4558', Pmp 65sx C neat, balanced cement plug #3. Set f/4558 to 4358. PUH to 2094', Pmp 55sx Cl C neat. Balanced cmt plug #4. f/2094-1894'. PUH to 220', pmp 55sx Cl C, balanced plug #5 f/220' to surf. Finish POH. ND BOPE, jet and clean pits, release rig 4-21-88. Well PA'd.

Note: Paul Kratz W/NMOC recommended the above plugging procedure 4-21-88.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abrin TITLE Staff Drilling Engineer DATE April 28, 1988

Edward R. Smith OIL & GAS INSPECTOR DATE SEP 30 1988

CONDITIONS OF APPROVAL, IF ANY:

4/21/88 PA Comp. posted E