

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
J.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

TYPE OF COMPLETION	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐	
WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
Name of Operator					

7. Unit Agreement Name
8. Farm or Lease Name
Garrett et al

Chevron U.S.A. Inc.
Name of Operator
P.O. Box 670, Hobbs, NM 88240
Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

LETTER <u>E</u>	LOCATED <u>2096</u>	FEET FROM THE <u>North</u>	LINE AND <u>432</u>	FEET FROM
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West LINE OF SEC. <u>29</u>	TWP. <u>17S</u>	RGE. <u>37E</u>	NMPM
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15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-25-88	4-14-88	PA'd 4-21-88	3773

21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
surf			X	

Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
no

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	468'	17 1/2"	625SX CI C	Circ surf.
8 5/8"	24#	4480'	11	1000SX CI C	"

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Location Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

31. Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Casing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Position of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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Number of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ED M. E. Atkins

TITLE STAFF DRILLING ENGR.

APRIL 26, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 2020'
 T. Salt _____ 2140'
 B. Salt _____ 3200'
 T. Yates _____ 3282'
 T. 7 Rivers _____ 3623'
 T. Queen _____ 4314'
 T. Grayburg _____
 T. San Andres _____ 5335'
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____ 6218'
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	2020		redbeds				
2020	3282		anhydrite, salt				
3282	3623		yates sand, anhydrite				
3623	4314		7rivers, anhydrite, dolo				
4314	5335		sand, dolomite				
5335	6218		dolomite				
6218	8500		bone springs, sand/lime/dolo				

RECEIVED
 MAY 12 1983
 OCS
 RECORDS OFFICE

WELL NAME AND NUMBER 'ig #7 Garrett #1

LOCATION Section 29, T17S, R37E, Lea County
(Give Unit, Section, Township and Range)

OPERATOR Chevron U.S.A.

DRILLING CONTRACTOR McVay Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth

1/2 242

1 $\frac{1}{2}$ 468

$1\frac{1}{4}$ 696

1 972

1 $\frac{1}{4}$ 1,476

1/2 1,973

1/2 2,498

1/2 2,994

3/4	3,300
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1/2	3,609
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1/4 4,014

1½ 4,480

1/4 5,124

1/4 5,617

3/4 6,109

Degrees @ Depth

1 6,601

3 7,033

 $3\frac{1}{4}$ 7,125

4 7.188

1-3/4 7,302

1½	7,370
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1 $\frac{1}{4}$	7,431
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3/4	7,525
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1 7,647

1/2	7,801
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1 $\frac{1}{4}$	8,015
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1-3/4 8,171

1 $\frac{1}{4}$ 8,328

1 8,500

Degrees @ Depth

Drilling Contractor McVay Drilling Company

By :

Subscribed and sworn to before me this 19th day of April, 1941,

Notary Public

My Commision Expires: 12/27/91

Lea County New Mexico