

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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PLEASE KEEP CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Chevron U.S.A. Inc.			5. State Oil & Gas Lease No.
Address of Operator P.O. Box 670 Hobbs, NM 88240			7. Unit Agreement Name
Location of Well UNIT LETTER <u>E</u> <u>2096</u> FEET FROM THE <u>North</u> LINE AND <u>432</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.			8. Farm or Lease Name Garrett et al
15. Elevation (Show whether DF, RT, GR, etc.) 3773.5			9. Well No. 1
			10. Field and Pool, or Wildcat Wildcat
			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>
PERMANENTLY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following cement plugs are proposed in anticipation of plugging and abandonment of the Chevron #1 Garrett et al. All cement plugs are to be Class "C" cement weighted to 14.8ppg with a 1.32 cu ft/sx yield. Wellbore is to be circulated with 9.0ppg with 35 sec/qt viscosity prior to spotting plug #1.

Plug #1: From 7850' to 7650' (200' plug) with 50 sx.
Plug #2: From 6000' to 5800' (200' plug) with 50 sx.
Plug #3: From 4550' to 4350' (200' plug) with 50 sx.
Plug #4: From 2100' to 1900' (200' plug) with 50 sx.
Plug #5: From 200 to surface (200' plug) with 50 sx.

Wellhead to be cut off 3' below GL and Dry Hole Marker installed per OCD regulations. These plugs were verbally approved 4/15/88 by Paul Kratz with OCD to M. E. Akins.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Orig. Signed by M. E. Akins TITLE Staff Drilling Engineer DATE April 15, 1988
Paul Kratz
Geologist
DATE APR 20 1988

RECEIVED
APR 19 1988
OCD
HOBBS OFFICE