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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-30286

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		8. Farm or Lease Name Garrett et al	
2. Name of Operator Chevron U.S.A. INC.		9. Well No. 1	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2096</u> FEET FROM THE <u>North</u> LINE AND <u>432</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3773.5		21A. Kind & Status Plug. Bond blanket	21B. Drilling Contractor Not Yet Known
22. Approx. Date Work will start ASAP		20. Rotary or C.T. rotary	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	11 3/4"	42#	450'	300	circ
11	8 5/8"	24 & 32#	4200'	1200	circ
7 7/8"	5 1/2"	15.5#	9000	800	circ

0 - 450' FW/Native
450 - 4200' BW, BW/Starch
4200 - 9000' CBW, CBW/Starch/Poly

See attached BOP drawing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. E. Abini Title Staff Drilling Engineer Date March 4, 1988

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAR 10 1988

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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MAR 7 - 1988

OCD
HOBBS OFFICE

N MEXICO OIL CONSERVATION COMMISS I
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

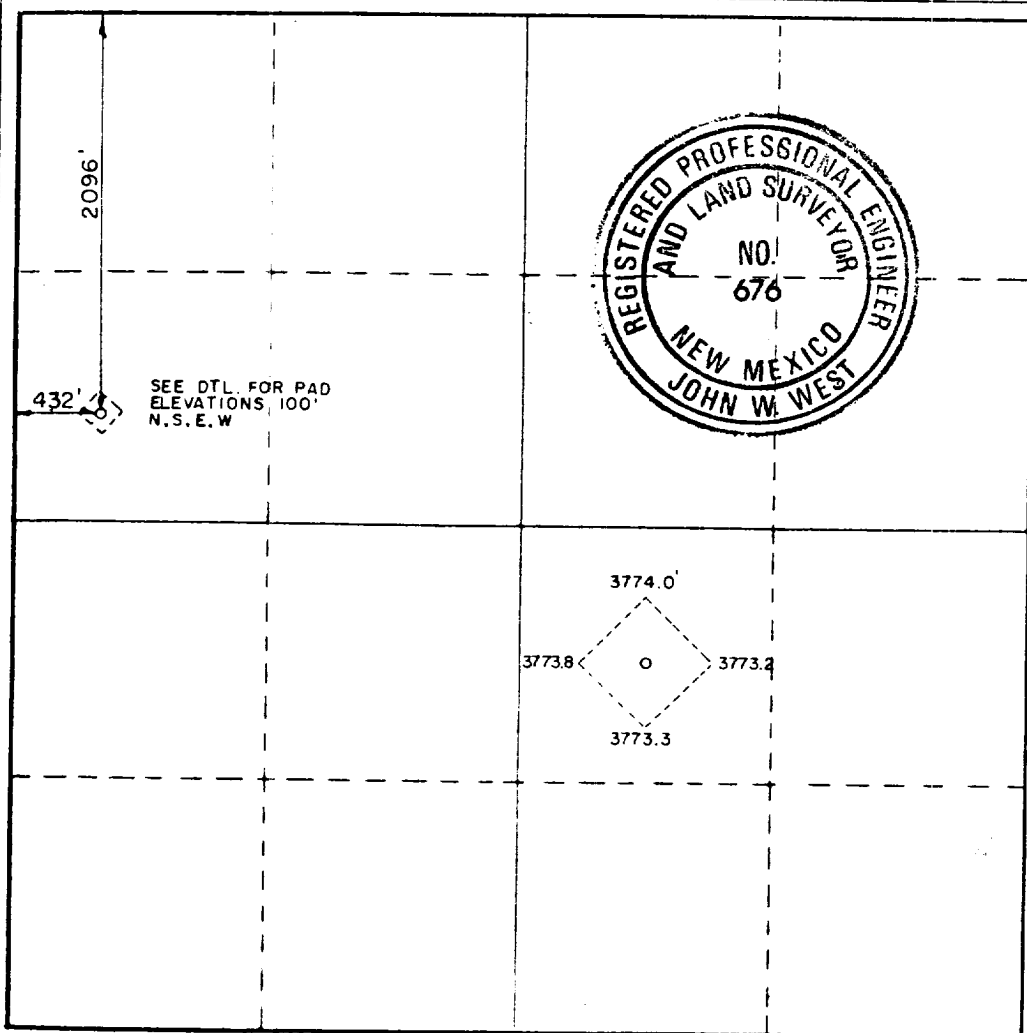
Operator Chevron USA, Inc.			Lease Garrett et al		Well No. 1
Unit Letter E	Section 29	Township 17 South	Range 37 East	County Lea	
Actual Footage Location of Well: 2096 feet from the North line and 432 feet from the West line					
Ground Level Elev. 3773.5	Producing Formation Bonesprings		Pool	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. E. Akins

Name
M. E. Akins
 Position
Staff Drilling Engr.
 Company
Chevron U.S.A. INC.

Date *Mar*
February 4, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

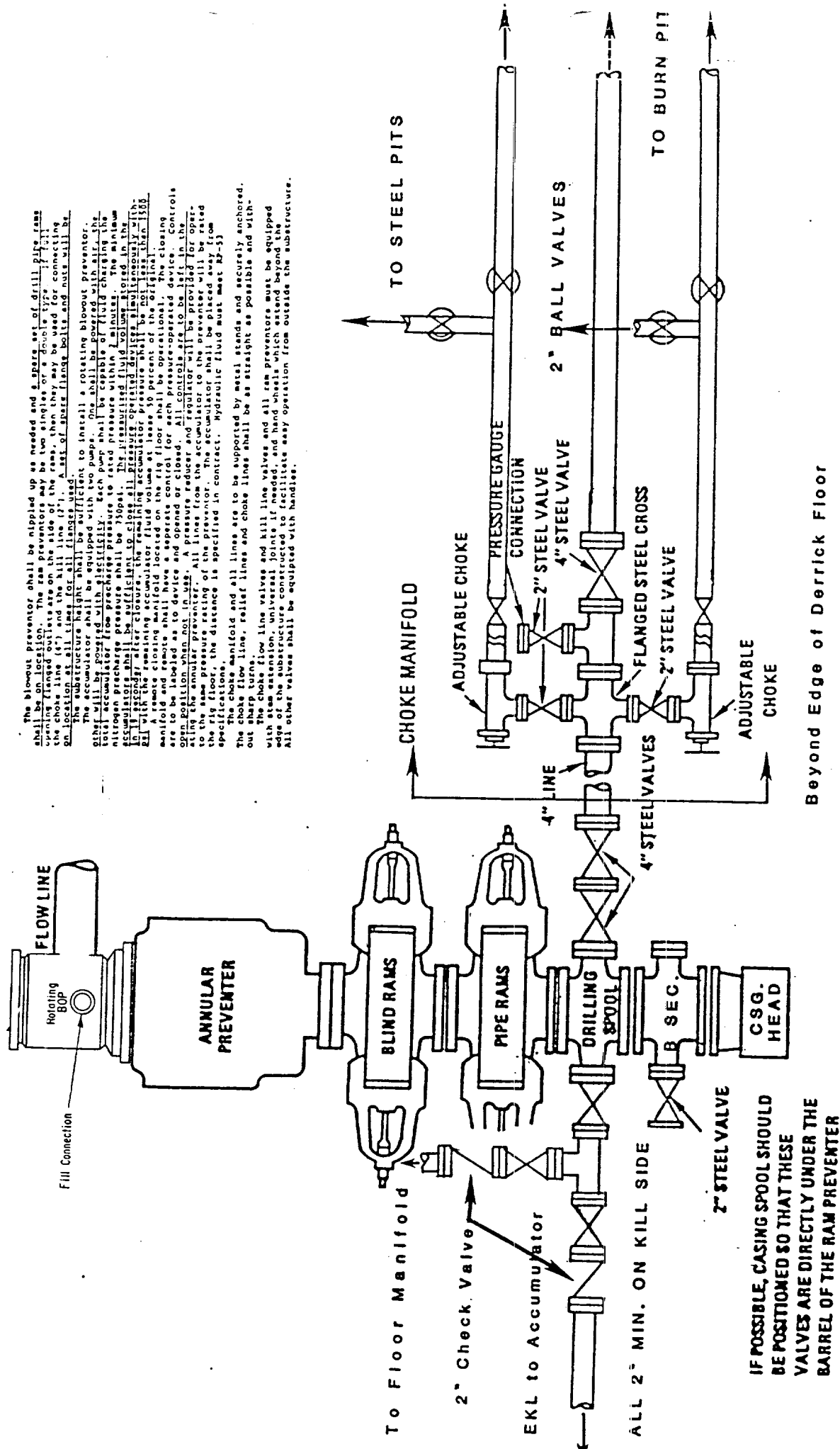
Date Surveyed
March 2, 1988

Registered Professional Engineer
 and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

HOBBS DIVISION



IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER

Rec'd 4-29-88

ELF

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