

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(This form for use by operators to report on the progress of work on wells or to report on the results of operations on wells. It is not to be used for the purpose of reporting on the results of operations on wells.)

NM-9019

6. IF FORM IS ALLOTTED (in whole or in part)

WELL ☒ GAS ☐ OTHER ☐

NAME OF OPERATOR

Siete Oil & Gas Corporation

ADDRESS OF OPERATOR

P.O. Box 2523

Roswell, NM 88202-2523

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also notes on page 37 below.)

660' FNL & 1980' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter B

7. DATE OF NOTICE

8. NAME OF LEASE

Lakota Federal

9. WELL NO.

1

10. FIELD AND POOL, OR TRACT

Young North Bone Spring

11. SEC. T. R. S. OR B.L. AND QUARTY OR AREA

Sec. 17: T18S, R32E

12. PHONE NO.

30-025-30313

13. ELEVATIONS (Show whether of, to, or on sea.)

3730' GR

14. COUNTY OR PARISH

Lea

15. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER BENT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIR WELL

(Other)

WELL OR ALTER CASING

MULTIPLE COMPLETES

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER BENT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completions on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and casing points (omit to this work).)

12/20/88 RU rig & BOP, load hole w/9# brine, spot 5 sx cmt on top CIBP w/wireline, set CIBP @ 8450', spot 5 sks cmt on top of CIBP w/wireline.

12/21/88 GIH w/tbg to 8394', tag top of cmt, RU Dowell Schlumberger & turn hole over w/241 bbls 9# gelled brine, POOH w/tbg, 63 doubles @ 4095', lay down remainder. RU rotary wireline & cut casing @ 3990', weld slips to csg & pull pipe free w/spear, set pipe on slips, SION.

12/22/88 Lay down 96 jts & 2 cut-offs of 5 $\frac{1}{2}$ " 17# csg, GIH w/tbg to 4155', set plug w/25 sks cmt, top of plug @ 3975', set second plug @ 3975' w/75 sks cmt.

12/23/88 Tag plug @ 3655' w/tbg, 6 points on plug, pull tbg to 2500' & set plug w/35 sks 4% CaCl, tag plug in 3 hrs, no fill, set 2nd plug w/75 sks.

12/24/88 Tag plug @ 2470', set 3rd plug @ 2470' w/50 sks 4% CaCl, wait 4 hrs, tag @ 2375', pull to 544', set plug w/30 sks, pull to 60' & fill csg to surface w/20 sks, erect P&A marker & clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling & Production Secretary DATE 12/29/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PA Comp
11-14-89