

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-9019																									
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ REPAIR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Siete Oil and Gas Corporation		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR P.O. Box 2523 Roswell, NM 88202-2523		8. FARM OR LEASE NAME Lakota Federal																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter B At top prod. interval reported below N/A At total depth Same		9. WELL NO. 1																									
14. PERMIT NO. 30-025-30313		10. FIELD AND POOL, OR WILDCAT Young North Bone Spring																									
DATE COMPLETED 6/3/88		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T18S, R32E																									
DATE T.D. REACHED 6/19/88		12. COUNTY OR PARISH Lea																									
DATE COMPL. (Ready to prod.) N/A		13. STATE NM																									
ELEVATIONS (DF, RND, ST, OR, ETC.)* 3730' GR		14. BLEV. CASINGHEAD 3794.5'																									
TOTAL DEPTH, MD & TVD 9300'		21. PLUG BACK T.D., MD & TVD 9200'																									
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY X																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A		25. WAS DIRECTIONAL SURVEY MADE Yes																									
26. TYPE ELECTRIC AND OTHER LOGS RUN DDL/MSFL & CNL/LDT		27. WAS WELL CORRED No																									
28. CASING RECORD (Report all strings set in well)																											
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																											
35. TEST WITNESSED BY Jim Ikard																											
36. LIST OF ATTACHMENTS 2 copies openhole logs & 7 copies deviation surveys																											
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Cathy Little</u> TITLE <u>Drig. & Prod. Tech.</u> DATE <u>11/10/89</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)