

BUREAU OF LAND MANAGEMENT

NM-9019

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL ☒ GAS ☐ OTHER ☐NAME OF OPERATOR
Siete Oil & Gas Corporation

ADDRESS OF OPERATOR

P.O. Box 2523

Roswell, NM 88202-2523

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 12 below.)
At surface660' FNL & 1980' FEL, Unit Letter B, NW $\frac{1}{4}$ NE $\frac{1}{4}$ 16. PHONE NO
30-025-3031315. ELEVATIONS (Show whether OF, BT, OR, OR)
3730' GL

1. IF PERMIT, ALLOTTED OR LEASE DATE

2. SURF ACQUISITION DATE

3. NAME OF LEASE DASH
Lakota Federal

4. WELL NO.

1

5. NAME AND POOL, OR UNLOCAT

Young North Bone Spring

6. SEC. T. R. N. OR BLS. AND
QUARTER OR AREA

Sec. 17: T18S, R32E

7. COUNTY OR PARISH
Lea8. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)☐
☐
☐
☐
☐FILL OR ALTER CASING
MULTIPLE COMPLETS
ABANDON*
CHANGE PLANE☐
☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)☐
☐
☒
☐REPAIRING WELL
ALTERING CASING
ABANDONMENT*☐
☐
☐
☐(NOTE: Report results of multiple completions on Well
Completion or Recompletion Report and Log form.)17. DECEASE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and open ports
pertinent to this work.)

9/14/88

Perforate Bone Springs 2nd carbonate as follows: 8488', 8492', 8493', 8497', 8504', 8508', 8509', 8510', 8515', 8518', 8520', 8523', 8524', 8529', 8531', 8533', 8580' & 8581' w/1 JSPF (18 shots), TIH w/2 7/8" tbg, spot 4 $\frac{1}{2}$ bbl 15% HCL 8599'-8410', tbg set @ 8404', start breakdown w/310 gal 15% HCL acid tailed w/500 gal 20% HCL, formation broke @ 2660 PSI, acidize @ 2 BPM @ 2800 PSI, dropped 36 ballsealers during acidizing, balled out after 2 ballsealers, surge ballsealers off, finish acidizing 2 BPM @ 3650 PSI, TSIP-3450 PSI, TOH w/tbg, prep to reperf interval 8488'-8581' on 9/15/88.

9/15/88

Reperf same interval 8488'-8581' w/18 shots (2 JSPF 180° phasing), TIH w/treating pkr & tbg, spot 3 bbls 20% HCL across perforations, set pkr @ 8404', acid frac Bone Springs carbonate w/15,000 gal gelled acid in 3 stages as follows: pump 2000 gal 20# XL gelled pad, pump 5000 gal gelled acid, 4000 gal gelled 20# XL pad w/1#/gal 100 mesh, 5000 gal gelled acid, 4000 gal gelled 20# XL pad w/1#/gal 100 mesh, pump last 5000 gal gelled acid, flush w/90 bbl gelled 20# XL fluid, AIR-8 BPM, AIP-4900 PSI, max-5300 PSI, ISIP-2920, begin flowback.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. D. Justice

TITLE

V.P. Drilling & Production

DATE

9/28/88

(This space for Federal or State official use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

RECEIVED

SEP 21 1988