Form 3160-4
(November 1983)
(formerly 9-330)

Form approved. 30-025-30314
Budget Bureau No. 1004-0137
Expires August 31, 1985

SUBMIT IN DUPLICATE (See other instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NM-9016

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Inca Federal

9. WELL NO.: 9

10. FIELD AND POOL, OR WILDCAT: Young North Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 17: T18S, R32E

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR: P.O. Box 2523 Roswell, NM 88202-2523

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 330' FNL & 990' FWL, NW¼NW¼, Unit Letter D
At top prod. interval reported below
At total depth: Same

14. PERMIT NO.: 30-025-30314 DATE ISSUED:

12. COUNTY OR PARISH: Lea 13. STATE: NM

15. DATE SPUDDED: 9/26/88 16. DATE T.D. REACHED: 10/20/88 17. DATE COMPL. (*Ready to prod.*): N/A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 3761' GR 19. ELEV. CASINGHEAD: 3776' KB

20. TOTAL DEPTH, MD & TVD: 9200' 21. PLUG, BACK T.D., MD & TVD: N/A 22. IF MULTIPLE COMPL., HOW MANY*: N/A 23. INTERVALS DRILLED BY: → ROTARY TOOLS: X CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: N/A

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL/MSFL & CNL/LDT

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	498'	17 1/7"	460 sxs circ	
8 5/8"	24#	2410'	12 1/4"	800 sxs circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*): N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	N/A

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
N/A	N/A	N/A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A	N/A	N/A		N/A	N/A	N/A	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A		N/A	N/A	N/A	N/A

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): N/A — TEST WITNESSED BY: N/A

35. LIST OF ATTACHMENTS: deviation surveys & openhole logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cathy Seely TITLE Drlg. & Prod. Tech. DATE 3/2/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	3770'	- 9'
Brushy Canyon	5500'	-1739'
Bone Spring	6330'	-2569'
Wolfcamp	9682'	-5921'