Form 3160-3 (November 1983) (formerly 9-331C)

N. M. SH. COMS. COMMISSION P. O. DOX 1000 HOBOS, NEW UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIP_ ATE.

(Other instructions on reverse side)

Form approved.	
Budget Bureau No.	
Expires August 31,	1985

30-025 30314

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. NM-9016		
A DDI ICATION	FOR PERMIT	6. IF INDIAN, ALLOTTED OR TRIBE NAME						
. TYPE OF WORK	TOR PERMIT	O DRILL, I	DELI L	IV, OK I LOG D	- CN			
	LL []	DEEPEN {	X	PLUG BAC	CK []	7. UNIT AGREEMENT NAME		
OIL TYPE OF WELL	B OTHER	RE-ENTRY	SIN-	GLE XX MULTIP	LE []	S. FARM OR LEASE NAME		
NAME OF OPERATOR		Inca Federal						
	Gas Corporation	1				9. WELL NO.		
ADDRESS OF OPERATOR	9							
P.O. Box 252	10. FIELD AND POOL, OR WILDCAT							
P.O. Box 2523 Roswell, NM 88202-2523 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Wildcat Ni Young Wol		
At surface 990' FWL & 330 FNL, NWZNWZ, Unit Letter &						11. SBC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. zone Same						Sec. 17: T18S, R32E		
. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE) — — — — — — — — — — — — — — — — — — —		12. COUNTY OR PARISH 13. STATE		
	th of Maljamar,					Lea NM		
. DISTANCE PROM PROPU	SED*		16. NO.	OF ACRES IN LEASE		OF ACRES ASSIGNED		
PROPERTY OF LEASE L	INE, FT.	330'		1004.23	TO T	HIS WELL 40		
(Also to nearest drig B. DISTANCE FROM PROP	OBED LOCATION®		19. PROPOSED DEPTH		20. ROTA	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.	1320'		11000'		Rotary		
. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		<u>'</u>		·	22. APPROX. DATE WORK WILL START* ASAP		
. J/01 GR		DRODOGED GASE	NC AND	CRAMMAN DROCK				
		PROPOSED CASI	MG AND	CEMENTING PROGRA				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH		QUANTITY OF CEMENT		
17 ½"	13 3/8	54.0#		5001 335		500 sxs. circ.		
10 1.11	8 5/8"	24.0#		-22001 2410'	120	0 sxs. circ.		
12 ½"		17.0"		00001	150	^ -		
7 7/8" The above ca	5 1/2" sing is existing	17.0#	d cas ^l i	9200' ng in hole.		0 sxs.		
7 7/8" The above ca We wish to 6 1800' of 20#	5 1/2" sing is existing is existing is existing is existing in the second secon	ng estimate previous to ing will be	d cas ^l i tal de set w	ng in hole. epth w/7 7/8" b	it to	0 sxs.		
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7 7/8" The above can we wish to de 1800' of 20% Selectively Attachments:	5 1/2" sing is existing is existing is existing is existing in the second of the second in the secon	ng estimate previous to ing will be treat pay z	d cas ^l i tal de set w	ng in hole. epth w/7 7/8" b	it to	ll000' and an additional		
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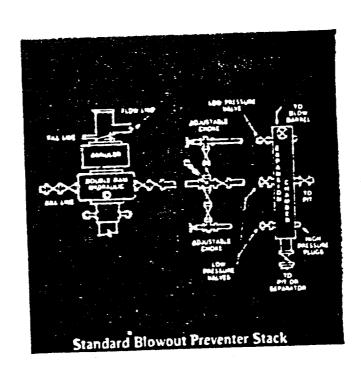
OCD OCD HOBBS OFFICE

Form C-102 Supersedes C-128 Effective 1-1-65

XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator			Lease		Well No.
	OIL & GAS COF	RPORATION	Inca Federal		9
		· · · · · · · · · · · · · · · · · · ·	Range Co	ounty	L
Unit Letter	Section 1.7	Township 18 South	32 East	Lea County,	N.M.
D	17	18 South	32 Lase	Bed wuitey,	
Actual Footage Loc	cation of Well:				
330	feet from the	North line and	990 feet fro	om the West	line
Ground Level Elev.			Pool (\$35)		ated Acreage:
			Wildcat	N. You vy-Wolf Cam	40
3760.	IOVA	fcamp		N. You vg-wentum	Actes
1. Outline th	ne acreage dedica	ated to the subject w	ell by colored pencil or ha	achure marks on the plat	below.
					(1 1
	han one lease is nd royalty).	dedicated to the wel	l, outline each and identif	ty the ownership thereof	(both as to working
		_			
3. If more th	an one lease of d	lifferent ownership is	dedicated to the well, hav	ve the interests of all o	wners been consoli-
		unitization, force-pool			
outou by	,	•			
□ V	□ N- If a	nower is "type" type	of consolidation		
Yes	No If a	inswer is yes, type t	Teonsolidation		
If answer	is "no," list the	owners and tract desc	criptions which have actua	ally been consolidated. (Use reverse side of
this form	if necessary.)				
		ad to the well until al	l interests have been cons	solidated (by communiti	zation, unitization.
No allowa	Die Mili De gaarki)	J it - lii ti a such i	nterests has been appro	and by the Commis
torced-poo	oling, or otherwise) or until a non-standar	d unit, eliminating such i	nterests, has been appro	ved by the Commis-
sion.					
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0 330 660	1344 1034 18				



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One hydraulic double 10" X 900 series.
One Hydril 10" X 900 series.
Choke manifold 4" X 900 series flanged connections. 4 valve accumulator closing unit.