

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name Lottie York "23"
3. Address of Operator P. O. Box 1861, Midlnad, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER N 510 FEET FROM THE South LINE AND 1800 FEET FROM THE West 23 LINE, SECTION 17-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3721.3' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒ Dry Hole
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-30-88 Spudded @ 11:45 AM, 17-1/2" hole, R&C 12 jts 13-3/8", 54.5#, KSTC, CS 510', IF 462', Howco cmt'd w/525 sxs "C" cmt, 2% CaCl₂, 1/4# flocele, circ'd 200 sxs cmt, WOC 9 hrs.

7-06-88 11" hole, R&C 110 jts, 8-5/8" csg, 32#, KSTC, CS 4500, FC 4417, Howco cmt'd w/1250 sxs Lite, w/10% salt, followed by 100 sxs "C" neat, FP 1300-1600, cmt did circ, Bennett & Cathy Ran temperature survey surf to 4365', "OC 450". 16 hrs WOC.

7-27-88 Core No. 1 11,358'-11,365', core No. 2 11,365'-11,373' and 11,373'-11,386'.

7-31-88 Ran Logs, DLL-MSFL-GR 11,624-4500. CNL-LDT-GR 11,624'-4500', BHC-Sonic 11,624'-4500', Dipmeter 10,620'-10,800', Digital Sonic 11,624'-4500', VSP 11,624'-4500'.

8-05-88 7-7/8" open hole 4500'-11,625' TD, Dry Hole, Spot 40 sxs "H" cmt 11,513'-11,413', spot 40 sxs "H" cmt 10,144'-10,044', Spot 40 sxs "H" 8543-8443', spot 40 sxs "C" cmt 5530'-5430', spot 40 sxs "C" cmt 4500'-4400', spot 40 sxs "C" cmt 2000'-1900', spot 10 sxs "C" cmt surf plug. Rel Rig @ 2:00 PM

8-06-88 Well Plugged and Abandoned

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary I. Perry TITLE Accounting Associate DATE 8-22-88

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE JUN 8 1989

CONDITIONS OF APPROVAL, IF ANY: