

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM60-3160-30

(See other In-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-9016

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Inca Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Wildcat Grayburg

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 17: T18S, R32E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3a. Area Code & Phone No.

(505)622-2202

3. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1943' FWL, SE $\frac{1}{4}$ NW $\frac{1}{4}$, Unit Letter F

At top prod. interval reported below Same

At total depth Same

9a. API Well No.

30-025-30323

14. PERMIT NO.

DATE ISSUED

2/19/88

15. DATE SPUDDED

3/26/88

16. DATE T.D. REACHED

4/15/88

17. DATE COMPL. (Ready to prod.)

12/16/90

18. ELEVATIONS (OF RKR, RT, GR, ETC.)*

3774.5' KB

19. ELEV. CASINGHEAD

3760' GL

20. TOTAL DEPTH, MD & TVD

9300'

21. PLUG BACK T.D., MD & TVD

8290'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4440'-4450' (Grayburg)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-LDT-GR Calip, DLL/MSFL, EPT

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	486'	17 1/2"	440 sxs circ	
8 5/8"	24#	2399'	12 3/4"	800 sxs circ	
5 1/2"	15.5# & 17#	9284'	7 7/8"	2070 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4358'	4358' (SN)

31. PERFORATION RECORD (Interval, size and number)

4440'-4450' w/11 perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4440'-4450'	1000 gals 15% HCl, 15000 gals 30# XI, 1000# 100 mesh, 23020# 20/40, 8160# 12/20 RCS

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/17/90		456 Lufkin				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/28/90	24 hrs	N/A	→	10	20 (est)	79	2000/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	10	50 (est)	79	38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Conoco, Inc.

TEST WITNESSED BY

Jim Ikard

35. LIST OF ATTACHMENTS

Open hole logs & deviation surveys on file w/BLM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carly Seely

TITLE

Drilling Technician

DATE

1/16/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	4440	4450	Mud logs shows of oil and gas.	Rustler B/Salt Queen Del. Sand Bone Spring Lm	1035 2350 3728 5230 6340	2740 1425 47 -1455 -2565

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