

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See also instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. ENVR ☐ Other ☐

2. NAME OF OPERATOR

Siete Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523

Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1943' FWL, SE $\frac{1}{4}$ NW $\frac{1}{4}$, Unit Letter F

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-025-30323

DATE ISSUED

2-19-88

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

3/26/88

16. DATE T.D. REACHED

4/15/88

17. DATE COMPL. (Ready to prod.)

6/16/88

18. ELEVATIONS (OF, HKB, RT, OR, ETC.)*

3774.5' KB

19. ELEV. CASINGHEAD

3760 GL

20. TOTAL DEPTH, MD & TVD

9300'

21. PLUG, BACK T.D., MD & TVD

9200'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOL

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8799'-9080' Bone Spring

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger CNL-LDT-GR Calip, DLL/MSFL, EPT

Yes

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.0#	486'	17 1/2"	240sk35/65POZ+200skSHEII	circ
8 5/8"	24.0#	2399'	12 1/2"	600sk35/65POZ+200skSHEII	circ
5 1/2"	15.5#&17.0#	9284'	7 7/8"	1300skStd+540sk35/65POZ	circ
				+230skStd	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

- 8554-8571 w/15 perfs(.40 EHD)set CIBP@8540
 - 8438-8482 w/75 perfs(.40 EHD)
 - 8382-8400 w/19 perfs(.40 EHD)
- DO CIBP @8540, squeezed intervals 8554-71
8438-82 & 8382-8400 w/400 sks class H
DO to 9200

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8438-8482 (2)	15000gal20%HCL+10000galgellpad100#
8554-8571 (1)	5000gal20%HCL
8382-8400 (3)	15000gal20%HCL
8799-9080 (4)	4000gal15%HCL,frac118000gal,

33. 4. Perf 8799-9080

PRODUCTION

259000#16/30sd & 49300#12/20

DATE FIRST PRODUCTION

6/10/88

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Lufkin 456 Pump

WELL STATUS (Producing or shut-in)

producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/16/88	24	N/A	→	140	131 (EST)	45	936
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	140	131 (EST)	45	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Jim Ikard

35. LIST OF ATTACHMENTS

2 copies open hole logs & Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production/Reservoir Engineer DATE 6/17/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring	8510	8740	DST #1, IF-15min, start 168, end 405, 1 hr ISP-4444, 1 hr FFP-start 430, end 605, 4 hr FSIP-4006, initial & final hydrostatic-4506 PSI, reversed 861'DM w/trace oil, sample chamber .2 cft gas, 450 cc GCO & 2050 cc DM.	Rustler B/Salt Queen Del. Sd. Bone Spring LM	1035 2350 3728 5230 6340	2740 1425 +47 -1455 -2565
Bone Spring	8554	8571	Perf interval 8554-8571, acidized w/5000gal 20% HCL, swabbed tested 168 BF 3-4% oil cut, FFL @ 6000' FS.			
Bone Spring	8438	8482	Perf interval 8438-8482, breakdown w/750gal 20% & 15% HCL, acid frac w/1500gal 20% gelled acid, swabbed tested to SN, last run 1-2% oil cut.			
Bone Spring	8382	8400	Perf 8382-8400, breakdown w/1000gal 20% HCL, acid frac w/15000 gal gelled 20% HCL, rec load swabbed down, no shows.			
Bone Spring	8799	9080	Perf 8799-9080, breakdown w/4000gal 15% HCL, frac w/118000gal, 259000# 16/30 sand, 49300# 12/20 RCS sand, pumped 140 BO, 131 MCFGPD and 45 BWPD on 6/16/88.			

RECEIVED
JUN 20 8 57 AM '88
CAMPBELL