

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)ON ☒ WELL ☐ GAS WELL ☐ OTHER

NAME OF OPERATOR

Siete Oil & Gas Corporation

ADDRESS OF OPERATOR

P.O. Box 2523

Roswell, New Mexico 88202

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
(See also space 17 below.)
At surface

1943' FWL & 1980' FNL SE/4 NW/4

1. PERMIT NO.

API# 30-025-30323

14. ELEVATIONS (Show whether OF, BT, OR, etc.)

3760' GR

2. IF NECESSARY, ALLOTTED (IN OTHER CASES)

3. SURF. CONDITIONS

4. NAME OF LANDS

Inta Federal

5. WELL NO.

8

10. FIELD AND WELL OR WILDCAT

Young North Bone Spring

11. SEC. T. R. S. OR BLM. AND
COUNTY OR STATE

Sec. 17: T18S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

WELL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

☐
☐
☐
☐
☐

COMPLETION REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐
☐
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

5/6/88

Perforate Bone Springs 8438'8482' w/ 15 perfs, set CIBP @ 8540', attempt breakdown w/750 gals. acid, balled on 1st set of ballsealers, reverse out tubing, POOH w/tbg., reperf same interval 8438'-8428' w/15 shots (4 JSPF @ 90° phasing), GIH w/ tbg. & Pkr, spot acid on perfs, set Pkr @ 8416', acid fraced Bone Spring interval 8438'8482' w/15,000 gals. 20% gelled acid w/10,000 gal. gell pad w/1# per gal. 100 mesh, AIR-8 BPM @ 5000 PSI, ISIP-3200 PSI, flow well down, swab tested 1-2% oil cut, FFL @ SN.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE V.P. Production/Drilling

DATE 5/10/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS