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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator PENNZOIL COMPANY		8. Farm or Lease Name PRICE FAMILY TRUST	
3. Address of Operator P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828		9. Well No. 1	
4. Location of Well UNIT LETTER <u>E</u> , <u>2126</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat SHIPP STRAWN	
15. Elevation (Show whether DF, RT, GR, etc.) 3744.8 GR		12. County LEA	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/15/88 to 06/09/88: Drilled 7-7/8" hole from 4300' to T.D. 12,060' -  
Ran logs and layed down drill pipe.

06/10/88: T.D. 12,060' - Ran 5-1/2", 17#, N-80, LTC casing and  
set at 12060' - Cemented with 525 sx. Premium HOWCO  
Light with 0.6% Halad 9 and 1# per sx. Gilsonite mixed  
at 12.4 ppg followed with 350 sx. Howco Premium with  
0.5% CFR2 and 0.4% Halad mixed at 15.6 ppg - Plug down  
at 11:00 PM CST on 06/09/88 - Held O.K. - Tested to  
3400 psi - Tested O.K. - Released rig at 7:00 AM 06/10/88.

06/11/88: T.D. 12,060' - Waiting on Completion Unit.

06/12/88 to 06/15/88: T.D. 12,060' - Waiting on Completion Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray L. Johnson</u>	TITLE <u>Production Accountant</u>	DATE <u>June 15, 1988</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		