

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator PENNZOIL COMPANY		8. Farm or Lease Name PRICE FAMILY TRUST	
3. Address of Operator P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828		9. Well No. 1	
4. Location of Well UNIT LETTER <u>E</u> <u>2126</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat SHIPP STRAWN	
15. Elevation (Show whether DF, RT, GR, etc.) 3744.8 GR.		12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/14/88: Drilled 11" hole to TD 4300' - Ran & set 8-5/8", 28#, TCA-55 HC, STC casing at 4300'. - Cemented with 24 bbls flo-check 21 plus 1425 sxs HOWCO Light with 8# salt, 1/4# flocele and 0.4% Halad 322 per sx mixed at 13 ppg - Tailed in with 350 sx Premium Plus, 2% CaCl2 - Mixed at 14.8 ppg - Plug down at 5:00 AM CST 5-13-88 - Circulated out 400 sx to surface - Approximate cement slurry temperature 75 degrees - Estimated formation temperature 100 degrees.

05/15/88: W.O.C. for 16 hours - Tested 8-5/8" casing & BOP to 1000# - Held O.K. - Estimated compressive strength of cement at time of casing test 1500 psi - Commenced drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray S. Johnson TITLE Production Accountant DATE May 17, 1988  
ORIGINAL SIGNED BY JOHN S. JOHNSON  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: