

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name PRICE FAMILY TRUST	
9. Well No. 1	
10. Field and Pool, or Wildcat SHIPP STRAWN	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator PENNZOIL COMPANY	
3. Address of Operator P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	
4. Location of Well UNIT LETTER <u>E</u> <u>2126</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3744.8' GR.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-08-88: Moved in and rigged up McVay Drilling Company Rig #10.
Spudded 17-1/2" hole at 1:30 PM CST on 05/07/88.
Drilled to TD 401' - Rigged up and ran 10 jts. of 13-3/8",
48#, H-40, STC casing and set at 401' - Rigged up HOWCO and
cemented with 450 sx Premium Plus with 2% CaCl2 plus 1/4#
Flocele mixed at 14.8 ppg - Plug down at 12:00 Midnight CST -
Circulated 45 sx to pit.

05-09-88: W.O.C. for 18 hours - Tested casing and BOP to 500 psi -
Held O.K. - Estimated compressive strength of cement at time
of casing test 2000 psi - Commenced drilling 11" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray A. Johnson</u>	TITLE <u>Production Accountant</u>	DATE <u>May 12, 1988</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>SUPERVISOR</u>	DATE <u>MAY 16 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		