WRS COMPLETION REPORT

REISSUES
PI# 30-1-0004 10/10/88 SEC 1 TWP 17S RGE 37E
30-025-30351-0000 PAGE 1 SW NW * 2126FNL 766FWL SEC STATE COUNTY FOOTAGE D DO PENNZOIL CO CU WELL CLASS INIT OF IN 1 PRICE FAMILY TRUST
WELL NO LEASE NAME
3769KB 3745GR SHIPP OPER ELEV API 30-025-30351-0000 API 30-025-30351-00000

05/07/1988 06/27/1988 ROTARY
SPUD DATE COMP DATE TYPE TOOL
12300 STRAWN MCVAY DRLG
10 RIG SUB 23
PROJ DEPTH PROJ FORM CONTRACTOR
DTD 12060 PB 12023 FM/TD ATOKA DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D FORM T.D. LOCATION DESCRIPTION 5 MI NW KNOWLES, NM CASING/LINER DATA CSG 13 3/8 @ 401 W/ 450 SACKS CSG 8 5/8 @ 4300 W/ 1775 SACKS CSG 5 1/2 @12060 W/ 875 SACKS TUBING DATA TBG 2 7/8 AT 11498 IPF 584BOPD 472 MCFD 1UW 17/64 STRAWN L PERF W/ 83/IT 11622-11660 TP 925 GTY 42.7 GOR 808 FIELD 17/64CK 24HRS FIELD /RESERVOIR /STRAWN FLWD 584 BO + 472 MCFG + .25 BW IN 24 HRS THRU 17.5/64 CK FCP PKR NATURAL TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB YATES 3352 417 LOG CONTINUED IC# 300257020188 Petroleum Information PHWRS-GET

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Petroleum
Information Corporation

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REISSUES PI# 30-T-0004 10/10/88 SEC 1 TWP 17S RGE 37E PAGE 2
   PENNZOIL CO
                                                                                                 DO
                                 PRICE FAMILY TRUST
  TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB
  LOG
              SN ANDRS
                                        5194 -1425
6518 -2749
8413 -4644
             GLORIETA
  LOG
  LOG
             TUBB
                                                   -4644
  LOG
             DRINKARD
                                        8583
                                                   -4814
                              8583 -4814

8904 -5135

9625 -5856

10426 -6657

11248 -7479

11380 -7611

11529 -7760

11871 -8102
  LOG
             BONE SP3
WOLFCAMP
PNNSYLVN
 LOG
LOG
  LOG
LOG
             CANYON
STRAWN
            STRAWN L
ATOKA
  LOG
  LOG
                                                   -8102
 SUBSEA MEASUREMENTS FROM KB
                              FORMATION TEST DATA
DST 1 11536-11619 STRAWN L
OIL TS IN 44M
GAS TS IN 13M AT 260 MCFD
REC 53.8 BBL OIL 950.0 CC OIL
REC 9.7 CFT GAS
INIT OP 2M IFP 505 FFP 618
FINAL OP 52M IFP 618 FFP 2078 BHT 170F
ISIP 3904 1H FSIP 3904 3H IHP 5519 FHP
SPL CHAM PRESS FINAL 1350
TOOL OPENED W/FAIR INCR TO STRONG BLOW IN 1 MIN
BHT DEPTH @ 11619
DP REC - 53.82 BO
SPL REC - 9.75 CFT GAS
                                                                                                 S
                                                                          5519 FHP 5540
                           LOGS AND SURVEYS /INTERVAL, TYPE/
                                                               FDC
LOGS
                               CNL
Logs
                                                                                                GR
                               MLL
                                                               SONL
                                                                                               CALP
LOGS
                              DIPM
               DRILLING PROGRESS DETAILS
                       PENNZOIL CO
                       DRAWER 1828
                      MIDLAND, TX 79702
915-682-7316
LOC/1988/
04/18
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CONTINUED

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REISSUES
PI# 30-T-0004 10/10/88 SEC 1 TWP 17S RGE
30-025-30351-0000 P
                                                                                                                                                                                                    37E
PAGE 3
                                                                                                                                                                                                                 D0
                                                                                                                                                                                                     D
 PENNZOIL CO
                                                                   PRICE FAMILY TRUST
                                  DRILLING PROGRESS DETAILS
DRILLING PROGRESS DETAILS

05/09 DRLG 1580
05/13 DRLG 4210 (ANHY)
05/20 DRLG 5090 (LS)
05/24 DRLG 8900 (SD, DOLO, LS)
06/03 DRLG 11483 (SH, LS)
06/08 12060 TD, RNG LOGS
06/16 12060 TD, PB 12023, PREP POT
10/04 LOCAL CALL: STRAWN CLASTICS 11783
TD REACHED 06/08/88 RIG REL 06/10/88
07/11 12060 TD, PB 12023
COMP 6/27/88, IPF 584 BO, 472 MCFG, .25
BWPD, 17.5/64 CK, GOR 808,
GTY 42.7, FTP 925, FCP PKR
PROD ZONE - STRAWN 11622-11660
NO CORES, ONE DST RPTD
REISSUED TO CORRECT FM @ TD, NO CORES STMT & ADD LOG TOPS, LOGS RUN, DST, GTY/GOR & LITHOLOGY
REPLACEMENT FOR CT ISSUED 7/18/88
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REPLACEMENT FOR CT ISSUED 7/18/88

MEXICO OIL CONSERVATION COMMISS NO WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supers idea C-128 Effective 1-1-65

(AMENDED).
All distances must be from the suter boundaries of the Section

PRINZOIL COMPANY Section Section Section Township 17 SOUTH 37 EAST County	Operator		The desiration land to the let	Lease	of the Section.		
Section Township 17 SOUTH 37 EAST County						Well No.	
Acres 1000 Acres 1000 Marks 1000	Unit Letter		Township			1 1	
2126 test from the NORTH time and 766 test from the NORTH time and 766 test from the WEST interest 23744.8' STRAWN Pool SHIPP STRAWN Dedicated Accessed 3744.8' STRAWN SHIPP STRAWN Dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? — Yes — No If answer is "yes," type of consolidation — If answer is "no," list he owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comming of the beautify of the information contained facts in a true and complete as it beautify the first the information contained facts in the standard of the beautify of the beautify of the beautify of the information contained facts in a first and complete as it beautify the first the well factor and the standard of the beautify of the beauti		1	17 SOUTH	37 EAST	LEA		
Development Property Election Property Proper	· ·		NODTU	766	•		
3744.8' STRAIN SHIPP STRAIN 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conso dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable could be assigned to the well until all interests have been consolidated (by communitization, unitizatio forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 haraby certify that the information consolidated thereof is true and complete to the set of the production of the plat was planted from finding the plate of the plate o					eet from the WEST	11116	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? — Yes — No If answer is "yes," type of consolidation — If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commington of the pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commington of the pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commington of the pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commington of the pooling of the pool	· · · · · · · · · · · · · · · · · · ·					Dedicated Acreage; 81,19	
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40.00 Acres 766' Acres 766' I hernby certify that the well location about a shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and carrect to the best of my knowledge and belief. Date Surveys and belief. Date Surveys and belief. Date Surveys made by me or under my supervision, and that the same is true and carrect to the best of my knowledge and belief. Date Surveys and belief. Date Surveys and belief. Certificate No. JOHN W. WEST. 67.				ı		CERTIFICATION	
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PRODUCTION ACCOUNTANT Company PENNZOIL COMPANY Date JULY 11, 1988 I hereby certify that the well location shown on this plat was plotted from field mates of actual surveys made by me a under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed APRIL 12, 1988 Registered Protessional Engineer and/or Land Surveyor Wall E. John Certificate No. John fre. WEST. 67.	Ξ .	cres			tain bes	ned herein is true and complete to the to of the knowledge and better. Toy 1. DIMSON ROY R. JOHNSON	
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APRIL 12, 1988 Registered Professional Engineer and/or Land Surveyor Certificate No. JOHN/W. WEST, 67		+			shov note unde is t	en on this plat was plotted from field s of actual surveys made by me or tr my supervision, and that the same true and correct to the best of my	
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330 660 190 1320 1680 1880 2310 2840 2000 1000	330 660	90 1320 1680 16	10 2310 2040 ***		'''	, vo, 878	



WESTERN DIVISION

MIDLAND DISTRICT BRIERCROFT SAVINGS BUILDING • 1915) 682-7316
MAILING ADDRESS, P. D. DRAWER 1928 MIDLAND TEXAS 19702-1828

July 18, 1988

Energy and Minerals Department Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240-1980

Attn: Mr. Jerry Sexton

Re: PRICE FAMILY TRUST

WELL #1

Shipp Strawn Field

1-17S-37E Lea County, NM

Dear Sir:

Please find enclosed an amended C-102 Acreage Dedication Plat on the above captioned well. Pennzoil Company requests the West half of the Northwest quarter instead of the South half of the Northwest quarter as originally filed on April 12, 1988. This change will not effect working interest ownership in any way.

Very truly yours,

PENNZOIL COMPANY

Roy R. Johnson

Production Accountant

cc: George San Filippo Houston