

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30360
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-6119

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Betty State
8. Well No.	2

9. Pool name or Wildcat	N. Vacuum Atoka - Morrow
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1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
C. W. Trainer

3. Address of Operator
c/o Oil Reports & Gas Services, Inc. Box 755, Hobbs, NM 88241

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 16 Township 17S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3959 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Supplemental Well History</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 9/2/88. Treat perfs 12,096-124 with 5,000 gal 10% NEFE acid and additives containing 40% CO₂. Flow to recover load, tubing pressure 25# on open choke. Ran sinker bar & jars to tag for fill, tag bottom at 12,165. Sinker bar hung at 12,125, cut & pull line, left sinker bar, jars & cutter in hole. Ran BOP bomb, pressure 648# after 72 hours. Pull tubing, failed to recover packer. Fish & recover packer, sinker bar, jars & cutter. Ran tubing. Swab small amount fluid, small volume of gas. Swab dry, tubing pressure 0#, casing 130#. Ran tubing & packer, unable to get below 12,096. Ran tubing & bit, drill hard scale 12,096 to 12,172. Ran tubing & packer, packer set at 11,999. Treat with 2500 gal 10% Morrow acid, 30,500 gal complexed weak acid, 30,400# 20/40 Westprop III & 51 tons CO₂. Swab 183 bbls load water, fluid level dropped, assumed hole in tubing. Unable to move tubing. Ran sinker bar, tagged sand at 11,000. Back off & pull tubing from 11,034. Replace bad joint & screw back into tubing in hole. Ran coiled tubing & jet out sand with N₂ to 11,104, would not go farther. Ran sinker bar, line parted, left no-go, sinker bar & 200' wire line in hole. Fish 13 days recover fish, wash hole clean to 12,161. (Over on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Holler TITLE Agent DATE 1/16/89
(505)
TYPE OR PRINT NAME Donna Holler TELEPHONE NO. 393-2727

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 18 1989

Ran tubing to 12,031 with packer set at 11,999. Swab dry with small volume of gas. Ran BHP bomb, pressure 711# after 88 hours. Well shut in.

HOBBS OFFICE
OCD

JAN 17 1969

RECEIVED