

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-6119

7. Unit Agreement Name

8. Farm or Lease Name

Betty State

9. Well No.

2

10. Field and Pool, or Wildcat

N. Vacuum Atoka-Morrow

12. County

Lea

14. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

15. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESV. ☐

OTHER ☐

2. Name of Operator

C. W. Trainer

3. Address of Operator

c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 16 TWP. 17S RGE. 35E NMPM

15. Date Spudded

7/15/88

16. Date T.D. Reached

8/11/88

17. Date Compl. (Ready to Prod.)

8/20/88

18. Elevations (DF, RKB, RT, CR, etc.)

3977 DF

19. Elev. Casinghead

20. Total Depth

12,206

21. Plug Back T.D.

12,177

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Micro-Log, Dual Laterlog, Compensated Neutron-Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	281	17 1/2	300	None
8 5/8	24# & 32#	3519	11	1800	None
5 1/2	17# & 20#	12206	7 7/8	2075	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11,999	11,999

31. Perforation Record (Interval, size and number)

12,096-12,124, 4 shots per foot

Total 99 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	None

33. PRODUCTION

Date First Production 8/20/88	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 8/26/88	Hours Tested 1	Choke Size 48/64
Flow Tubing Press. 560#	Casing Pressure Pkr	Calculated 24-hour Rate None
	Oil - Bbl. None	Gas - MCF 563
	Water - Bbl. None	Oil Gravity - API (Corr.) NA

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold *CAOF 680 MCFPD

Test Witnessed By

Gene Lee

35. List of Attachments

Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alanna Heller

TITLE Agent

DATE 11/3/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where all copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Arch _____	1852	T. Canyon _____		T. Ojo Alamo _____		T. Penn. "B" _____	
T. Salt _____		T. Strawn _____	11,572	T. Kirtland-Fruitland _____		T. Penn. "C" _____	
D. Salt _____		T. Atoka _____	11,960	T. Pictured Cliffs _____		T. Penn. "D" _____	
T. Yates _____		T. Miss _____		T. Cliff House _____		T. Leadville _____	
T. 7 Rivers _____		T. Devonian _____		T. Menefee _____		T. Madison _____	
T. Queen _____		T. Silurian _____		T. Point Lookout _____		T. Elbert _____	
T. Grayburg _____	4048	T. Montoya _____		T. Mancos _____		T. McCracken _____	
T. San Andres _____	4600	T. Simpson _____		T. Gallup _____		T. Ignacio Qtzite _____	
T. Gilelete _____	6350	T. McKee _____		Base Greenhorn _____		T. Granite _____	
T. Paddeek _____		T. Ellenburger _____		T. Dakota _____		T. _____	
T. Bluebry _____		T. Gr. Wash _____		T. Morrison _____		T. _____	
T. Tubb _____	7908	T. Granite _____		T. Todillo _____		T. _____	
T. Drinkard _____		T. Delaware Sand _____		T. Entrada _____		T. _____	
T. Abo _____	8470	T. Bone Springs _____		T. Wingate _____		T. _____	
T. Wolfcamp _____		T. _____		T. Chinle _____		T. _____	
T. Penn _____		T. _____		T. Permian _____		T. _____	
T. Cisco (Hough C) _____		T. _____		T. Penn "A" _____		T. _____	

OIL OR GAS SANDS OR ZONES

No. 1, from _____	12,096	to _____	12,124	No. 4, from _____	to _____
No. 2, from _____		to _____		No. 5, from _____	to _____
No. 3, from _____		to _____		No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	None Logged	to _____	feet _____
No. 2, from _____		to _____	feet _____
No. 3, from _____		to _____	feet _____
No. 4, from _____		to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Surface Sand & Redbed				
520	1852	1332	Redbed & Anhydrite				
1852	2820	968	Anhydrite & salt				
2820	3171	351	Anhydrite				
3171	3519	348	Anhydrite & Dolomite				
3519	4355	836	Dolomite & Lime				
4355	5460	1105	Dolomite & Anhydrite				
5460	9286	3826	Dolomite				
9286	9650	364	Lime & Dolomite				
9650	10170	520	Lime				
10170	12206	2036	Lime & Shale				

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