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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION												
TO TRANSPORT OIL AND NATURAL GAS												
Texaco Exploration and Production Inc.							Well API No.					
Address						30-025-30361						
P.O. Box 730 Hobbs.	New Mex	dco 88	240									
Reason(s) for Filing (Check proper box) New Well		Chanca i	<b>-</b> T		_ <b>e</b> .	X Other (Pleas	e explain	)				
Recompletion	Oil	Change i	Dry	•		Correcting	Gas	Transp	porter			
Change in Operator	Casinghe	ad Gas	_ •	iensate								
If change of operator give name and address of previous operator							". t			<del>-</del>		
II. DESCRIPTION OF WELL	AND LE	ASE				•				<del></del>		
Lease Name	e Name Well No. Pool Name, Include					ling Formation	Kind	of Lease No.				
Federal USA L		1				en Rivers			Federal or Fe	.   -	-56749	
Location J	23	310			•	Carra	1.5			<del></del>		
Unit Letter	- :— <u></u> -	710	_ Feet 1	From T	The	South Line and	165	<u>U</u> F	eet From The	East	Line	
Section 14 Townshi	p 19S		Rang	e 3	3E	, NMPM,				Lea	County	
III. DESIGNATION OF TRAN	SDADTE	ח אר מי	TT 41	ATTO AT	A PRINT	D.17. G.16					County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SFORTE	or Conde	IL AI	עם ע	ATU	Address (Give address	to which	anneoue	I come of this	form is to be a		
Texaco Trading and Transportation Inc.						Address (Give address to which approved copy of this form is to be sent)  P.O. Box 60628 Midland, Texas 79711-0628						
Name of Authorized Transporter of Casinghead Gas XIFF C. D. V. Gas 1009 Phillips 66 Natural Gas Company GPM Gas Corpo												
If well produces oil or liquids,	Unit	Sec.	Twp.		<del>υ.ρυ</del>	4001 Penbroc	k Od	<u>essa.</u>	Texas 7	9711	<del></del>	
give location of tanks.	<u>i</u> j	14	199	₃i.	33E	Voc	20.7	When	8-2			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, g	ive con	nming	ing order number:						
Designate Type of Completion	<u>~</u>	Oil Well		Gas W	/ell	New Well Workov	er	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ol. Ready to	Bod			Total Depth						
	Dear Conn	n. Ready II.	Piod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe				
									Cusing	g onoc		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE											
	OASING & TUBING SIZE				DEPTH		SACKS CEMENT					
							<del></del>					
											· · · · · · · · · · · · · · · · · · ·	
. TEST DATA AND REQUES	T FOR A	LLOWA	RLE									
OIL WELL (Test must be after re	be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
ngth of Test Tubing Pressure						Colin Pur						
	ruomg ressure				Casing Pressure		Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL												
Actual Prod. Test - MCF/D	Length of T	'est			<del>- 1</del>	Bbls. Condensate/MMC	<b>a</b>		Construction	· ·		
						concentration of			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICATE OF COMPLIANCE												
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above					OIL CONSERVATION DIVISION  AUG 1							
is true and complete to the best of my knowledge and belief.						Date ApprovedAUU 1 & ROOM						
M.C. America												
Signature						By ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name Title						DISTRICT I SUPERVISOR						
8-6-91 Date		39	3-71		_ ]	Title						
		Telepi	hone N	o.	I							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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