

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-56749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter J, 2310' FSL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3689' GR (13' KB)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal (USA) "L"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tonto Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T19S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU pulling unit. Install BOP.
- 2) GIH with bit and tag cement at 3693'. Drill cement from 3693'-3815'. Test casing to 1500 psi. Tested from 8:45 AM to 9:15 AM on 5/1/89. Test held OK.
- 3) Spot 125 gallons of 10% acetic acid from 3625'-3750'.
- 4) Perf Seven Rivers interval 3722'-3750' at 1 SPF (29 holes).
- 5) Acidize perfs with 3000 gallons 15% NEFE and 58 RCN ball sealers.
- 6) Fracture treat perfs with 35000 gallons gelled 2% KCL and 84000 lbs. sand. Shut in.
- 7) Clean out sand to PBTD 3815'.
- 8) GIH with production equipment.
- 9) On 24 hour potential ending 2:00 PM on 5/8/89. Pumped 212 BO and 114 BLW. GOR-1108. GRAV-31.9.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Head

397-3571

TITLE Hobbs Area Superintendent DATE 5/11/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

SJS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.