

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30367

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

579000

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter P : 810 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 3

Township 17-S

Range 37-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3762 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(SEE REVERSE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Vice President

SIGNATURE

S.K. Lawlis

TITLE

PRODUCTION SUPERINTENDENT

DATE

12/3/01

TYPE OR PRINT NAME

M.W. LUNA

S.K. Lawlis

TELEPHONE NO. (915) 683-3344

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU plugging rig.
2. Retrieve RBP from 11,316'.
3. Set CIBP @ 11,316' - dump 35' cement on top.
4. Run tubing to 11,200'. Circulate casing with mud laden salt water.
5. Spot 25 sx cement plug 9,400' - 9,600'
6. Pull tubing.
7. Work casing. Shoot casing @ free point est. 7,500'.
8. Pull casing.
9. Run tubing to 50' inside casing stub.
10. Spot 100' cement plug 50' in & 50' out of stub.
11. Pull 1,000' of tubing. WOC 4 hr. +.
12. Tag top of cement plug.
13. Spot 100' cement plug 5,400' - 5,600'.
14. Spot 100' cement plug 4,140' - 4,240'.
15. Pull 1,000' of tubing WOC 4 hr. +.
16. Tag top of cement plug.
17. Spot 100' cement plug 2,150' - 2,250'.
18. Spot 100' cement plug 400' - 500'.
19. Pull tubing.
20. Cut off wellhead.
21. Spot 30' cement plug 3' - 33'.
22. Install dry hole marker.