L Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 L	Inergy, Minerals and N OIL CONSERV P.O. Santa Fe, New I REQUEST FOR ALLOW	New Mexico atural Resources Depan at ATION DIVISION Box 2088 Mexico 87504-2088 ABLE AND AUTHORIZATIO DIL AND NATURAL GAS	
Marathon Oil Com	Dany	W	ell API No. 30-025-30367
Address			
P. O. Box 552, Mi Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	]	
f change of operator give name	O Production Corporatio	on, 415 W. Wall, Suite	900, Midland, Texas 79701
I. DESCRIPTION OF WELL	L AND LEASE		
Lease Name	Well No. Pool Name, Incl		nd of Lease Lease No.
Penron Byers	1 Shipp	Strawn 🗡	
Unit LetterP		South Line and 660	Feet From The East Line
		· · · · ·	T
Section3 Townad	hip 17-S Range 37	-E , <b>NMPM</b> ,	Lea County
	NSPORTER OF OIL AND NAT		
Name of Authorized Transporter of Oil		Address (Give address to which appro	
Pormian Corporation		P.O. BOX 3119, Mid1 Address (Give address to which appro	
Warren Petroleum		P.O. Box 1589, Tuls	
f well produces oil or liquids,	Unit Sec. Twp. R		hen?
ve location of tanks.	P 3 17 37	Yes	8/9/88
this production is commingled with the V. COMPLETION DATA	t from any other lease or pool, give commi	ngling order number.	· · · · · · · · · · · · · · · · · · ·
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v
Designate Type of Completion	n - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Turne Dobar
Perforations		, , , , , , , , , , , , , , , , ,	Depth Casing Shos
	TIDBIG CASDIC AN	D CENENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
. TEST DATA AND REQUE	EST EOD ALLOWARLE		
-	recovery of total volume of load oil and m	ust be equal to or exceed top allowable for	this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas I	
			Chatra Sina
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
-	· · · · ·		
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Choke Size
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
	CATE OF COMPLIANCE		······································
I hereby certify that the rules and reg			VATION DIVISION
Division have been complied with an	d that the information given above		LASS 1 TO BALL
is true and complete to the best of my		Date Approved	JAN 17 KS
CARL A. C	BA 101-		
Signature	•	By	<mark>a seconda de la constanción de la const Constanción de la constanción de la cons</mark>
Carl A. Bagwell			
Printed Name 1/8/91	Title (915)682-1626	Title	. <u></u>
 Date	(915)002-1020 Telephone No.	•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.