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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Penron - Byers

2. Name of Operator: TXO Production Corp.

9. Well No.: 1

3. Address of Operator: 900 Wilco Building Midland, Texas 79701

10. Field and Pool, or Wildcat: Shipp Strawn

4. Location of Well

UNIT LETTER P LOCATED 810 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 3 TWP. 17 S RGE. 37 E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-7-88	6-26-88	7-9-88	3762 GL, 3776 KB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,748	11,666		→	XXX	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 11467-11527 (STRAWN)

25. Was Directional Survey Made: YES

26. Type Electric and Other Logs Run: DLL/GR, BHC-AL/CAL, Diplog, ZDL/CN/GR/CAL

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	445	15"	350 sx class "C"	None
8 5/8	28 & 24	4191	11"	1250 sx class "C"	None
5 1/2	17	11748	7 7/8"	335 sx class "H"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11337	11337

31. Perforation Record (Interval, size and number)

11467-69-71-83-85-87-95-97-99

11501-03-05-07-09-11-13-15-17-23-25-27

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11467-11~~27~~501	A/250 gal 15% NEFE
	A/4000 gal 15% NEFE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
7-9-88	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7-12-88	24	30/64		447	360	0	805

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
120	Packer		447	360	0	45

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Currently vented, will be sold in near future

Test Witnessed By: Tim Goudeau

35. List of Attachments: C 104, Plat, directional survey report, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Engineer DATE July 14, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2120	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11345	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11590	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4296	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6514	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	8290	T. Granite		T. Todilto		T.	
T. Drinkard	8404	T. Delaware Sand		T. Entrada		T.	
T. Abo	8900	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9500	T.		T. Chinle		T.	
T. Penn.	10473	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 11,467 to 11,527 — No. 4, from ..... to .....

No. 2, from ..... to ..... — No. 5, from ..... to .....

No. 3, from ..... to ..... — No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2120	2120	Red Shale, Sand, Anhydrite				
2120	4296	2167	Anhydrite, Dolomite, Red Sand				
4296	6514	2218	Dolomite				
6514	8290	1776	Dolomite				
8290	8404	114	Sand, Shale				
8404	8900	496	Dolomite, Shale				
8900	9500	600	Shale, Limestone				
9500	10473	973	Dolomite				
10473	11345	545	Limestone, Shale, Dolomite				
11345	11590	245	Limestone				
11590	11748	158	Sand & Shale				