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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Penron-Byers
9. Well No. #1
10. Field and Pool, or Wildcat Shipp Strawn
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TXO Production Corp.
3. Address of Operator 900 Wilco Bldg. Midland, TX 79701
4. Location of Well UNIT LETTER <u>p</u> <u>810</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3762.8 GL

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17-88 Washed 50' to TD. Now drlg 7 7/8" hole.  
6-18-88 Drlg 7 7/8" hole.  
thur  
6-22-88  
6-23-88 Bit trip & ream 20' to TD. Slip drlg line. Now drlg 7 7/8" hole.  
6-24-88 Trip f/hole in DP @ 98 2/3 stds down. 1' up form pin end, Washout. Now drlg 7 7/8" hole.  
6-25-88 Drlg 7 7/8" hole.  
thur  
6-27-88  
6-28-88 TD @ 9:15am 6-27-88. Circ f/logs. Logging W. TD 11,747'.  
6-29-88 Running OH logs. TIH broke circ @ 8500' & 11,000'. Circ on bottom. RU LD line. LD DP.  
6-30-88 LD DP & DC. RU csg crew. Run 68 jts 5 1/2" 17# N-80 LT&C f/3086.25'. Tot 11759.56' 272 jts.  
RU DS & circ. Cmt w/335sx cl."H" 50/50 pox 2% gel, 18% salt, 0.5% fla, PD @ 7:15pm 6/29/88  
ND, set slops, c/o csg. Rel Rig @ 11:00pm 6/29/88. Csg set @ 11,748'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carol Penrod TITLE Secretary DATE 7-12-88

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: