

OIL CONSERVATION DIVISION

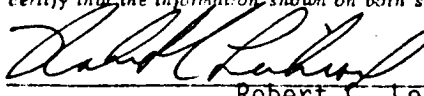
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-654	

10. TYPE OF WELL		7. Unit Agreement Name					
b. TYPE OF COMPLETION		8. Farm or Lease Name					
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State "2"					
2. Name of Operator		9. Well No.					
Amerind Oil Co.		1					
3. Address of Operator		10. Field and Pool, or Wildcat					
500 Wilco Building		Shipp Strawn					
4. Location of Well		12. County					
UNIT LETTER F LOCATED 2020 FEET FROM THE North LINE AND 2130 FEET FROM		Lea					
THE West LINE OF SEC. 2 TWP. 17S RGE. 37E NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
5/17/88	6/11/88	6/15/88	3756' GL, 3772' KB	3756'			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools			
11,770	11,725		0-11,770				
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made			
11,608 - 11,672 Lower Strawn				yes, attached			
26. Type Electric and Other Logs Run				27. Was Well Cored			
CDL/CNS, DIL, BCS				no			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12 3/4"	35#	373'	17 1/2"	350 sx Cls C w/2% CaCl ₂			
8 5/8"	24# & 32#	4,500'	11"	1400 sx PS Lite & 200 sx Cls C			
5 1/2"	17# & 20#	11,770'	7 7/8"	350 sx Cls H w/0.8% CF-14			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,547.88	11,479.45
31. Perforation Record (interval, size and number) One hole each @				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,608, 612, 616, 620, 624, 628, 632, 636, 640, 644, 648, 652, 656, 660, 664, 668, 672 (17 holes)				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				11,608 - 11,672			Acidize w/3000 gal Western A-20.2
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/15/88		flowing				prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/23-24/88	24	24/64		511	452	0	884
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Conn.)	
285	(pkr)					43	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
sold - Phillips 66 Natural Gas Co.						J. E. Yeley	
35. List of Attachments							
Record of inclination, DST, Form C-104, Logs (3)							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Vice President		DATE 6/24/88	
Robert C. Leibrock							

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2027	T. Canyon	11,187	T. Ojo Alamo	T. Penn. "B"
T. Salt	2078	T. Strawn	11,460	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	2178	T. Atoka	11,741	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3281	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	5123	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	6611	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinberry		T. Gr. Wash.		T. Morrison	T.
T. Tubb	8342	T. Granite		T. Todilto	T.
T. Drinkard	8474	T. Delaware Sand		T. Entrada	T.
T. Abo	8733	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	9433	T.		T. Chinle	T.
T. Penn.	10251	T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2027	2027	(unconsol. sand & gravel, red beds)				
2027	2078	51	anhy				
2078	2178	100	salt				
2178	5123	2945	sand & dolo sequence				
5123	11040	5917	dolo				
11040	11187	147	lime				
11187	11460	273	shale & lime				
11460	11741	281	lime				
11741	11770	29	shale				

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