

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-654
7. Unit Agreement Name
8. Farm or Lease Name State "2"
9. Well No. 1
10. Field and Pool, or Wildcat Shipp Strawn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amerind Oil Co.
3. Address of Operator 500 Wilco Bldg
4. Location of Well UNIT LETTER <u>F</u> <u>2020</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3756' GL, 3772' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Production casing: On June 11, 1987 ran 5-1/2" csg as follows:

1	5-1/2" Guide shoe	0.83'
1 jt	5-1/2" 20#, N-80 LT&C	37.20'
1	5-1/2" Float collar	1.50'
55 jts	5-1/2" 20#, N-80 LT&C	2128.80'
13 jts	5-1/2" 17#, N-80 LT&C	510.72'
213 jts	5-1/2" 17#, K-55 LT&C	9027.18'
2 jts	5-1/2" 20#, N-80 LT&C	47.77'
	KB correction	16.00'
	Total string	11,770.00'

Csg centralized f/11,742'-11,240' (502'), 11.70' marker jts f/11,653.44'-11,641.74'. Cmt'd w/350 sx CIs H, 0.8% CF-14. PD @ 9:45 A.M. Ran temp survey, found top of cmt @ 9950'. PBTD 11,710'. Rel rig @ 1:00 P.M. MDT 6/11/88

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert L. Lebrack TITLE Vice President DATE June 23, 1988

ORIGINAL SIGNED BY REPRESENTATION

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: