

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-654	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.		8. Farm or Lease Name State "2"
3. Address of Operator 500 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER F, 2020 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Shipp Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3756' GL, 3772' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface May 17, 1988 - Ran 400' 12-3/4" 35# ST&c csg & 3 centralizers. Circ 25 sx. PD @ casing: 5:45 P.M. MDT 5/17/88. Rule 107 - Option 2: 1.) 462 cu ft. Southwestern El Toro cmt. 350 sx Cls "C" w/2% CaCl₂. 2.) Approx temp of slurry when mixed 70° F. 3.) Est min formation temp 80° F. 4.) Est cement strength @ time of test 1045 psi. 5.) Time in place 12 hrs.

Intermediate May 23, 1988 - Ran 8-5/8" csg as follows:

Guide shoe	0.89'
2 jts 8-5/8" 32# J-55	44.26'
Float collar	2.68'
49 jts 8-5/8" 32# J-55	2033.67'
55 jts 8-5/8" 24# J-55	2349.25'
2 jts 8-5/8" 32# J-55	53.25'
KB correction	16.00'
Total string	4500.00'

Set @ 4500'. Ran 3 centralizers @ 4481', 4408', 4358'. PD @ 4:00 A.M. MDT 5/23/88. Circ 130 sx. Rule 107 - Option 2: 1.) 3064 cu ft Southwestern El Toro cmt. Pump 1400 sx PSL, 6#/sk salt, 1/4#/sk celloseal & 200 sx Cls "C" neat. 2.) Approx temp of slurry when mixed 70° F. 3.) Est min formation temp 110° F. 4.) Est cement strength @ time of test 1900 psi. 5.) Time in place

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

14-174

SIGNED Robert C. Leibrock TITLE Vice-President DATE May 24, 1988

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAY 26 1988

CONDITIONS OF APPROVAL, IF ANY: