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LAND OFFICE	
OPERATOR	

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Shipp	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Shipp Strawn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Dry Hole
Name of Operator		
Hanley Petroleum Inc.		
Address of Operator		
1500 Wilco Bldg., Midland, Texas 79701		
Location of Well		
UNIT LETTER M	990	FEET FROM THE South LINE AND 330 FEET FROM
West	LINE, SECTION 10	TOWNSHIP 17S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3761.5 GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
July 22, 1988 - Halliburton spotted cement plugs, as listed, through open end drill pipe.  
Each plug was displaced with 9.1 ppg mud.

Plug #1 from 11,425 to 11,325 (100')	35 sx type P cement w/.2% HR-5
Plug #2 from 11,292 to 11,192 (100')	35 sx type P cement w/.2% HR-5
Plug #3 from 9620 to 9520 (100')	35 sx type P cement w/.2% HR-5
Plug #4 from 8960 to 8860 (100')	35 sx Premium Neat Cement
Plug #5 from 6841 to 6741 (100')	35 sx Premium Neat Cement
Plug #6 from 5821 to 5721 (100')	35 sx Premium Neat Cement
Plug #7 from 4300 to 4100 (200')	80 sx Premium Neat Cement
Plug #8 from 2210 to 2110 (100')	40 sx Premium Neat Cement
Plug #9 from 10 to 0' (10')	15 sx Premium Neat Cement

Left in hole was 449' of 13-3/8" 53# csg & 4200' of 8-5/8" 24 & 32# csg.  
Cap was welded on the well and marker installed.

NM OCC will be notified when location is cleaned and pits leveled.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF	<i>Frank Forsyth</i>	TITLE	Vice President Production	DATE	8-4-88
PROVER	<i>Dan</i>	TITLE	OIL & GAS INSPECTOR	DATE	DEC 7 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 5 1988

U.S. OFFICE