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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____



7. Unit Agreement Name

8. Farm or Lease Name
Shipp

2. Name of Operator
Hanley Petroleum Inc.

9. Well No.
1

3. Address of Operator
1500 Wilco Bldg., Midland, Texas 79701

10. Field and Pool, or Wildcat
Shipp Strawn

4. Location of Well
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM



THE West LINE OF SEC. 10 TWP. 17S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 6-14-88 16. Date T.D. Reached 7-21-88 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) 3761.5 GL

19. Elev. Casinghead

20. Total Depth 11,500' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools X Cable Tools _____

25. Was Directional Survey Made

24. Producing Interval(s), of this completion — Top, Bottom, Name

No

26. Type Electric and Other Logs Run
CNL/LDT Dual Lateral Log, Compensated Neutron Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54	449	17-1/2	450 sx Premium Plus	None
8-5/8"	24 & 32	4200	11	1450 sx Howco Lite & 300 sx Premium	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping — Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Frank Forsyth TITLE Vice President Production DATE 8-4-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2114	T. Canyon	10,342
T. Salt	2210	T. Strawn	11,243
B. Salt	2750	T. Atoka	11,374
T. Yates	3310	T. Miss	
T. 7 Rivers	3634	T. Devonian	
T. Queen	4300	T. Silurian	
T. Grayburg	4950	T. Montoya	
T. San Andres	5171	T. Simpson	
T. Glorieta	6735	T. McKee	
T. Paddock	6895	T. Ellenburger	
T. Blinebry	7690	T. Gr. Wash	
T. Tubb	7941	T. Granite	
T. Drinkard	8078	T. Delaware Sand	
T. Abo	8910	T. Bone Springs	
T. Wolfcamp	9570	T.	
T. Penn.	9890	T.	
T. Cisco (Bough C)	9890	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzite
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2114	2210	96'	Anhydrite				
2210	2750	540'	Salt				
3310	3634	324'	Yates				
3634	4300	666'	7-RVS				
4300	4950	650'	Queen				
4950	5171	221'	Grayburg				
5171	6735	1564'	San Andres				
6735	6895	160'	Glorieta				
6895	7690	795'	Paddock				
7690	7941	251'	Blinebry				
7941	8078	137'	Tubb				
8078	8910	832'	Drinkard				
8910	9570	660'	Abo				
9570	9890	320'	Wolfcamp				
9890	10342	452'	Cisco				
10342	10874	532'	Canyon				
11243	11374	131'	Strawn				

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