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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

2. Name of Operator
Charles B. Gillespie, Jr.

8. Farm or Lease Name
SHIPP 'DA'

3. Address of Operator
P. O. Box 8 Midland, Texas 79702

9. Well No.
2

4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 2130 FEET FROM

10. Field and Pool, or Wildcat
SHIPP STRAWN

THE East LINE OF SEC. 10 TWP. 17-S RGE. 37-E NMPM

12. County
Lea

15. Date Spudded 6/05/88 16. Date T.D. Reached 7/02/88 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 3758.6 GR 3777.6' KB 19. Elev. Casinghead

20. Total Depth 11,660' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-11660' Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Compensated Density/Compensated Neutron, Dual Induction, Borehole Compensated Sonic 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50	447'	17 1/2"	490 SX	-
8 5/8"	32	4414'	11"	1600 SX	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Deviation Survey / Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Neil Hartz TITLE Production Manager DATE 7/13/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2113'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,314'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,526'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3317'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4276'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5100'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6520'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6683'	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 8011'	T. Granite	T. Todilto	T.
T. Drinkard 8175'	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 8572'	T. Wingate	T.
T. Wolfcamp 9618'	T.	T. Chinle	T.
T. Penn. 10,972'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2113'	2113'	Caliche, sand & gravel				
2113'	3317'	1204'	Anhydrite & salt				
3317'	3610'	293'	Sand & anhydrite				
3610'	4276'	666'	Anhydrite, dolomite & sand				
4276'	4400'	124'	Sand, dolomite & anhydrite				
4400'	5100'	700'	Dolomite, anhydrite & sand				
5100'	6520'	1420'	Dolomite				
6520'	6683'	163'	Sand & dolomite				
6683'	8011'	1328'	Dolomite				
8011'	8175'	164'	Dolomite & sand				
8175'	8572'	397'	Dolomite & chert				
8572'	9046'	474'	Sand & dolomite				
9046'	9618'	572'	Limestone & sand				
9618'	10113'	495'	Limestone, chert & shale				
10113'	10195'	82'	Dolomite				
10195'	10347'	152'	Limestone, chert & shale				
10347'	10450'	103'	Dolomite				
10450'	10590'	140'	Limestone, chert & shale				
10590'	10782'	192'	Dolomite				
10782'	10972'	190'	Chert, limestone & shale				
10972'	11314'	342'	Shale & limestone				
11314'	11484'	170'	Limestone				
11484'	11526'	42'	Sand & limestone				
11526'	11592'	66'	Shale				
11592'	11614'	22'	Sand				
11614'	11660'	46'	Shale				

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