30-025-30392

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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101	
SANTA FE					Revised 1-1-	65
FILE				Г	5A. Indicate	e Type of Lease
U.S.G.S.					STATE	FEE X
LAND OFFICE				- F	5. State Oil	& Gas Lease No.
OPERATOR						
					IIIII	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
la. Type of Work					7. Unit Agre	eement Name
b. Type of Well DRILL X		DEEPEN	PLUG B	аск []  -	8. Farm or I	egse Name
OIL GAS WELL			SINGLE MULT			
2. Name of Operator	OTHER		ZONE	ZONE	Shipp	"DA"
Charles B. Gillespie, Jr.						
3. Address of Operator					2 10. Field and Pool, or Wildcat	
P. O. BOI	x 8 Midland	d Texas 79702				.,
			Novth	n N	Shipp S	<u>Trawn</u>
UNIT LETTE	Loc	ATED 000 FI	EET FROM THE	LINE	//////	
AND 2130 FEET FROM	THE East LIN	E OF SEC. 10 TV	WP. 17-5 RGE. 37		//////	
			WP. 1/-S RGE. 3/	-E NMPM	12. County	
<u> </u>	*******	*********	********	+++++++++++++++++++++++++++++++++++++++		#########
				HHHH		
<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>	<i>411111111111</i>	4 <i>411111111111111111111111111111111111</i>	9, Proposed Depth 19	9A. Formation	111111	20. Rotary or C.T.
(1))))))))))))))))))))))))))))))))))))			11,700'	Strawn		Rotary
21. Elevations (Show whether DF,		& Status Piug, Bond 2	1B. Drilling Contractor			. Date Work will start
3758.6 6	R. Bla	nket W	Millbros Drillin	g. Inc.	ASAP	
23.				المحافظة المرتز-		· · · · · · · · · · · · · · · · · · ·
·	۲ ۲	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
<u> </u>	13 3/8"	54.50#	440'	49	0	Circulated
<u>11"</u>	8 5/8"	32#	4500'	197	5	Circulated
7 7/8"	5 1/2"	17-20#	TD	70	0	9000'
	f	f	i	I		1

We propose to drill and test to Atoka and intermediate formations. Approximately 440' of surface casing will be set and cement circulated. Approximately 4500' of intermediate casing will be set and cement circulated. Production casing will be set to TD and cemented back to approximately 9000'.

Mud Program: Freshwater, native mud to 10,600'. Mud up at 10,600' with salt gel. BOP Program: BOP's will be installed at offset and tested daily.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY DISTRICT I SUPERVISOR	TITLE	MAY 2 5 1988
Signed Wul Husty	Tule_Production_Manager	Date <u>5/25/88</u>
I hereby certify that the information above is true and comp	lete to the best of my knowledge and belief.	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF & TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON P	RESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway,