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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature ROY R. JOHNSON - PRODUCTION ACCOUNTANT Printed Name JANUARY 03, 1990 915-682-7316 OIL CONSERVATION DIVISION Date Approved JAN 0 5 1990 Date Approved By JERRY SEXTON DISTRICT I SUPERVISOR Title	Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
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Signature ROY R. JOHNSON - PRODUCTION ACCOUNTANT Printed Name Title JANUARY 03, 1990 915-682-7316 By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title	is true and complete to the best of my knowledge and belief.					Date Approved JAN 0 5 1990						
Signature By ORIGINAL SIGNED BY JERRY SEXTON ROY R. JOHNSON - PRODUCTION ACCOUNTANT DISTRICT I SUPERVISOR Printed Name Title JANUARY 03, 1990 915-682-7316	Tour R	Henn.	m			FF. 9						
ROY R. JOHNSON - PRODUCTION ACCOUNTANT DISTRICT I SUPERVISOR Printed Name Title JANUARY 03, 1990 915-682-7316	Signature	<i>C</i>			By ORIGINAL SIGNED BY JERRY SEXTON							
JANUARY 03, 1990 915-682-7316						DISTRICT I SUPERVISOR						
Date Telephone No.	JANUARY 03, 1990) 915-68	2-7316		l I itle							
	Date	1	Telephone No) .								

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Senarate Form C-104 must be filed for each pool in multiply completed wells.

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JAN 04 1990 OCD HOBBS OFFICE

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