	UNIT STATES MENT OF THE INTERICATION OF LAND MANAGEMENT	THE INTERIOR (Other Instructions 6		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM 60789	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE O	TRIBE NAME	
OIL X GAB OTHER			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR			8. PARM OR LEASE NAME	B. PARM OR LEASE NAME	
PENNZOIL EXPLORATION & PRODUCTION COMPANY 3. ADDRESS OF OPERATOR			LEA CHAPARRAL F	EDERAL COM.	
P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828			1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIRLE AND POOL OF Y	FILDCAT	
UNIT LETTER K, 1980' FSL & 1980' FWL of Section 33, T-19-S, R-34-E (NESW)			Bone Sprin 11. SEC., T., B., M., OR BLE SURVEY OR AREA	Bone Spring 11. sec., r., s., M., on BLK. AMD BURNEY OR AREA 33, 19S, 34E (NESW)	
14. PERMIT NO.					
API #30 025 30413	16. ELEVATIONS (Show whether DF, R 3662.6 GR	T, GR, etc.)	12. COUNTY OR PARISH 1		
16. Check A.		To Indicate Nature of Notice, Report, or O		NM	
NOTICE OF INTER			OTHER DOTO		
PRACTUSE TREAT BHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Install Pu	ALTERING WAL ALTERING CASH ABANDONMENTS IMPING Unit & Pote	ntial well.	
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is directionent to this work.)	ERATIONE (Clearly state all pertinent of coally drilled, give subsurface location	details and olse mentioned detail	ts of multiple completion on spletion Report and Log form. s, including estimated date of leal depths for all markers as		
08/23/89: Swabbe 08/24/89: Swabbe 08/25/89: Reran 08/26/89: Starte 08/27/89: Pumped 08/28/89: Pumped 08/29/89: Pumped	amping unit - Swabbed wed 53 BO & 83 BW. ed 18 BO & 20 BW - Triptubing & set at 9600' ed well pumping. 1 12 BO & 60 BW. 1 30 BO & 241 BW. 1 72 BO & 138 BW. 1 118 BO & 103 BW & 20	out of hole with - Now running pump	tubing & packer. and rods.		
SIGNED OF APPROVAL, IF A	TITLE Prod	uction Accountant	DATE August	31, 1989	
			SJS		

SECEIVED

SEP 25 1989

OCD NOSSS OFFICE