

COMPANY		LEASE NAME				WELL #		EQUIPMENT				DATE MO/DAY/YR			
SUN		LEA CHAPPAREL				#1		2,000,000 BTU UNIT				9-30-88			
FIELD		FORMATION MORROW				SEC/TWP/RGE		COUNTY				STATE		REPORT TIME & #	
TEST BY		TYPE TEST				COMPANY REP		LEA				NM			
RICKY HATCHETT		FLOW BACK				RONNIE HAWKINS		6.0				0		500 MOBIL FRAC	
TIME	ELAP	TBG.	CSG.	W/H	METER	OR	PROVER	CHOKE	MCFD	TOTAL	FLUID	TAPS	PROVER	TANK SIZE	
DATE	HR	PRES	PRES	TEMP	PRES	DIFF	TEMP	ORIF	DIFF	TOP	BBLs	CUT	BBLs	H2O P/H	OIL ACCUM
9-30								17/64			0	00	0		0
1200	0	3850						17/64							
								17/64							
1300	1	3700			420	30 "	90	2.25	3253	22.5	0	0	0	22.5	0
								17/64							
1400	2	3600			450	40 "	90	2.25	3884	10"	29.4	0	0	6.9	29.4
								17/64							
1500	3	3600			450	38 "	90	2.25	3661	11"	33.1	0	0	3.7	33.1
								17/64							
1600	4	3500			450	27 "	90	2.25	3192	1'4"	51.4	0	0	18.3	51.4
								17/64							
1700	5	3500			450	26 "	94	2.25	3132	1'7"	62.4	0	0	11	62.4
								17/64							
1800	6	3400			420	30 "	93	2.25	3244	1'9"	69.8	0	0	7.4	69.8
								17/64							
1900	7	3350			420	30 "	93	2.25	3244	2'0"	80.8	0	0	11	80.8
								17/64							
2000	8	3250			420	30 "	93	2.25	3244	2'2"	88.1	0	0	7.3	88.1
								17/64							
2100	9	3000			420	40 "	90	2.25	3756	2'5"	99.1	0	0	11	99.1
								17/64							
2200	10	3100			420	30 "	94	2.25	3241	2'8"	110	0	0	10.9	110
								17/64							
2300	11	3000			420	30 "	94	2.25	3241	2'10"	117	0	0	7	117
								17/64							
2400	12	3000			420	30 "	110	2.25	3196	3'1"	128	0	0	11	128
								17/64							
0100	13	3000			400	20 "	100	2.25	2571	3'2"	132	0	0	4	132
								17/64							
0200	14	3000			400	20 "	100	2.25	2571	3'3"	136	0	0	4	136
								17/64							
0300	15	2950			390	20 "	100	2.25	2539	3'5"	143	0	0	7	143
								17/64							
0400	16	2900			360	20 "	90	2.25	2465	3'6"	148	0	0	5	148
								17/64							
0500	17	2900			360	20 "	90	2.25	2465	3'8"	156	0	0	8	156

RECEIVED

NOV 15 1980

OOD
HOBBS OFFICE