

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. V-1356	

3. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

6. Name of Operator

Exxon Corporation

Attn: Permits Supervisor

7. Address of Operator

P.O. Box 1600, Midland, TX 79702

4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROMTHE East LINE OF SEC. 9 TWP. 17S RGE. 37E NMPM12. County
Lea

15. Date Spudded 9-1-88	16. Date T.D. Reached 10-4-88	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 3762 GR	19. Elev. Casinghead N/A
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20. Total Depth 11466	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By →	Rotary Tools X	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Atlas Comp. Z - Densilog, Comp. Neutron-GR, Atlas BHC Acoustilog-GR, DLL-GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	457	17 1/2	500 sx CLC	0
9 5/8	40	4220	12 1/4	1600 sx CLC	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number) Plug & Abandon

#1) 11340-11100, 125 sx 6) Surface, 10 sx

2) 8900-8890, 75 sx

3) 6680-6580, 75 sx

4) 4270-4070, 100 sx

5) 2250-2150, 50 sx

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

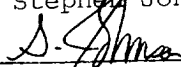
35. List of Attachments

Inclination Survey, Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Stephen Johnson

SIGNED



TITLE

Administrative Specialist

DATE

11-7-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2102	T. Canyon 10862	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11205	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11340	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3331	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5162	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6682	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8998	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 10627	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
*Put	mud logger on @ 8300'						
8308	8764	456	Dolo				
8764	9019	255	Dolo LS				
9019	9226	207	Dolo				
9226	9528	302	SD Dolo				
9528	9990	462	Dolo SD LS				
9990	10399	409	LS				
10399	10712	313	LS SH				
10712	10920	208	Dolo LS				
10920	11321	401	LS SH				
11321	11466	145	LS				
11466	TD		SD LS SH				