

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-30425

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4118
7. Unit Agreement Name
8. Farm or Lease Name Lea
9. Well No. 42
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11 OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
12 Name of Operator Phillips Petroleum Company
13 Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
14 Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4078' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

8-18-88: Spudded 12-1/4" hole @ 2:00 p.m. MST.

8-19 thru

Td'd 12-1/4" hole on 8-19-88. Set 8-5/8", 24#, K-55 ST&C @ 1567' w/1000 sx Class "C" cement, 2% CaCl₂. Circ. 125 sx to surface. WOC 12.25 hrs. Cmt. strength @ time of csg. test exceeded 2000 psi.

8-24-88: Td'd 7-7/8" hole @ 4800'. Ran CNL-LDT-GR/Cal log from 4800'-surface; DLL-MSFL-GR-Cal from 4800' to 2500'.

8-25-88: Set 5-1/2" 15.5# K-55 csg. @ 4800' w/800 sx "C", 10% Diacel D & 5% salt followed by 300 sx "C" Neat. Circ. 225 sx cmt. Released rig 7 p.m. Waiting on completion unit.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/2/88
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE SEP 02 1988