

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-30436
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	A-1320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name New Mexico K State
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPER ☐ OTHER ☐	8. Well No. 34
2. Name of Operator Exxon Corporation	9. Pool name or Wildcat Vacuum Glorieta
3. Address of Operator P.O. Box 1600	
4. Well Location (SL)(BHL) 1470 1378 South 1253 1234 West Unit Letter N L: 1286 Feet From The South Line and 1333 Feet From The West Line	

Section 28	Township 17S	Range 35E	NMPM	Lea	County
10. Date Spudded 10-23-88	11. Date T.D. Reached 11-16-88	12. Date Compl. (Ready to Prod.) 12-24-88	13. Elevations (DF& RKB, RT, GR, etc.) KB 3968 GR 3952	14. Elev. Casinghead	
15. Total Depth 6309	16. Plug Back T.D. 6277	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6043 - 6181 Glorieta				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run DLL, MLL, GR ZDL, CNL, GR, CAL AC, GR, CAL				22. Was Well Cored NO	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	471	17 1/2	500 sxs CLC	
8 5/8	24, 32	4739	12 1/4	1200 sx CLC	
5 1/2	14	6300	7 7/8	350 sx CLH	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6225	

26. Perforation record (interval, size, and number) 6194 - 6245 (40 shots) 6043 - 6181 (65 shots)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6194-6245	3860 gal of 15% HCL
	6189	CIBP w/ 3' sand cap
6043-6181	5628 gal of 15% HCL	

PRODUCTION

28. Date First Production 12-12-88		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 24'				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-30-88	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 93	Gas - MCF 41	Water - Bbl. 48	Gas - Oil Ratio 438
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments C-104, deviation surveys, logs			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature D. Johnson	Printed Name Stephen Johnson	Title Administrative Specialist	Date 1-9-89

INSTRUCTIONS

x This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1580	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1685	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2740	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2837	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3067	T. Devonian	T. Menefee	T. Madison	
T. Queen	3745	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4075	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4405	T. Simpson	T. Gallup	T. Ignacio Otzie	
T. Glorieta	5955	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	6090	T. Ellenburger	T. Dakota	T.	
T. Blinbry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6043 to 6245
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1580	1685	105	Rustler-Ahny, Salt				
1685	2740	1055	Salado-Salt, Ahny				
2740	2837	97	Tansil-Ahny, Dolo				
2837	3067	230	Yates-Dolo, Snd, Ahny				
3067	3745	678	7 Rivers-Dolo, Ahny				
3745	4075	330	Queen-Snd, Dolo				
4075	4405	330	Grayburg-Dolo, Ahny				
4405	5955	1550	San Andres-Dolo, Ahny				
5955	6090	135	Glorieta-Dolo, Snd				
6090	6309	269+	Paddock-Dolo				

RECEIVED

JAN 11 1989

OCB
 HOBBS OFFICE