

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation Attn: Permits Supervisor		8. Farm or Lease Name New Mexico K State
3. Address of Operator P.O. Box 1600, Midland, TX 79702		9. Well No. 34
4. Location of Well UNIT LETTER <u>S/L</u> <u>N</u> <u>1286</u> FEET FROM THE <u>South</u> LINE AND <u>1333</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3951 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-23-88 Spud 17 1/2" hole
10-24-88 Drilled to surface TD of 478'. RU and run 11 jts. of 13 3/8"/48#/K55/STC csg. Set at 471'. Cmt. to surface with 500 sxs of CLC. Begin NU BOPs.
10-25-88 Tested blind rams, choke manifold, HCR, 4" manual valve to 250 and 1000 psi - OK. Tested casing to 250 psi - OK. Casing would not test to 1000 psi. Drill cmt, plug and float collar. RIH open ended to 432' and spotted 100 sxs CLC and squeeze. Drilled out to 432' and tested casing to 1000# - OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stephen Johnson TITLE Administrative Specialist DATE 10-31-88
ORIG. SIGNED BY Paul Kautz Geologist
APPROVED BY _____ TITLE _____ DATE NOV 04 1988
CONDITIONS OF APPROVAL, IF ANY: