

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30437

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

A-1320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

1b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEP REPAIR ☐

OTHER ☐

2. Name of Operator

Exxon Corporation

3. Address of Operator

P.O. Box 1600

4. Well Location (SL)

Unit Letter 0 : 1195 Feet From The South Line and 2518 Feet From The East Line

Section 28

Township 17S

Range 35E

NMPM

Lea

County

10. Date Spudded

11-19-88

11. Date T.D. Reached

12-7-88

12. Date Compl. (Ready to Prod.)

12-28-88

13. Elevations (DF & RKB, RT, GR, etc.)

KB 3954 GR 3938

14. Elev. Casinghead

15. Total Depth

6300

16. Plug Back T.D.

6280

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6013 - 6192 Glorieta

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

DLL, MLL, GR ZDL, CNL, GR, CAL AC, GR, CAL

22. Was Well Corred

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	469	17 1/2	500 sxs CLC	
8 5/8	24, 32	4764	12 1/4	1950 sx CLC	
5 1/2	14	6300	7 7/8	350 sx CLH	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	6173 (sn)	

26. Perforation record (interval, size, and number)

6014 - 6152 (276 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6014-6152 10000 gal of 15% HCL

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-29-88		2 1/2" x 1 1/2" x 24'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-29-88	24			172	34	37	198
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						38.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C104, deviation surveys, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Administrative
Specialist

Signature

S. Johnson

Printed
Name

Stephen Johnson

Title

Date

1-9-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Ahny	1568	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1673	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2723	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2820	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3050	T. Devonian	T. Menefee	T. Madison	
T. Queen	3720	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4043	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4375	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5893	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	6013	T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6013 to 6192
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1568	1673	105	Rustler-Ahny, Salt				
1673	2723	1050	Salado-Salt, Ahny				
2723	2820	97	Tansil-Ahny, Dolo				
2820	3050	230	Yates-Dolo, Snd, Ahny				
3050	3720	670	7 Rivers-Dolo, Ahny				
3720	4043	323	Queen-Snd, Dolo				
4043	4375	332	Grayburg-Dolo, Ahny				
4375	5893	1518	San Andres-Dolo, Ahny				
5893	6013	120	Glorieta-Dolo, Snd				
6013	6297	284+	Paddock-Dolo				

RECEIVED

JAN 11 1989

OCD
HOBBS OFFICE