

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HORRIS, NEW MEXICO 88240  
FORM APPROVED  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Siete Oil and Gas Corporation

3. Address and Telephone No.  
P.O. Box 2523, Roswell, NM 88202-2523 505/622-2202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FSL & 2310' FWL  
Section 14: T18S, R32E  
SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Unit Letter N

5. Lease Designation and Serial No.  
NM-17807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Quanah Federal #1

9. API Well No.  
30-025-30445

10. Field and Pool, or Exploratory Area  
Corbin Delaware West

11. County or Parish, State  
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Siete Oil & Gas Corporation requests permission to dispose of water from the above captioned well as follows:

1. formation-Delaware
2. amount of produced water- 30 BWPD
3. a current water analysis is attached
4. water is store on lease in 210 bbl tank
5. water is trucked by Hughes Services
6. Hughes Services  
Loco Hills Water Disposal  
SW $\frac{1}{4}$ , Sec. 16, T17S, R30E
7. Permit No. R3221

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MAY 11 1995  
NEW MEXICO  
OIL CONSERVATION COMMISSION

14. I hereby certify that the foregoing is true and correct

Signed Cathy Seely Title Reg Spec. Date 3/20/95

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 4/20/95

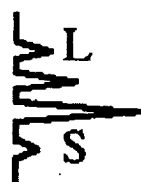
Conditions of approval, if any: See attached.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NOT  
POSTED

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JUN 10 1955  
U.S. AIR FORCE  
OFFICE

**Laboratory Services, Inc.**1331 Tasker Drive  
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

**WATER ANALYSIS**COMPANY **ENVIRO-CHEM**SAMPLE **Siete Quanaah Fed. #1**SAMPLED BY **Joe L. Smith**DATE TAKEN **03-16-95**

REMARKS

Barium as Ba	0.00	
Carbonate alkalinity PPM	0	
Bicarbonate alkalinity PPM	216	
pH at Lab	6.99	
Specific Gravity @ 60° F	1.138	
Magnesium as Mg	14,384	
Total Hardness as CaCO3	24,800	
Chlorides as Cl	118,961	
Sulfate as SO4	1,025	
Iron as Fe	11.75	
Potassium	19.38	
Hydrogen Sulfide	0.00	
Resistivity Ohms	0.0680	22.5° C
Total Dissolved Solids	164,500	
Calcium as CA	10,416	
Nitrate	11.00	

**Results reported as Parts per Million unless stated****Langelier Saturation Index** **+1.33**Analysis by **Vickie Walker**Date: **03-17-95**

ATTACHMENT to Incident of Noncompliance number ASC-032-95

The following information is needed before your disposal of produced water can be approved, Onshore Oil & Gas Order # 7.

- 1.- Name(s) of all formation(s) producing water on the lease.
- 2.- Amount of water produced from all formations in barrels per day.
- 3.- A CURRENT water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
- 4.- How water is stored on the lease.
- 5.- How water is moved to the disposal facility.
- 6.- Identify the Disposal Facility by :
  - A.- Operators name.
  - B.- Well name.
  - C.- Well type and well number. (SWDW) (WIW)
  - D.- Location by 1/4 1/4, section, township, & range.
- 7.- A copy of the Underground Injection Control Permit - issued for the injection well by the Environmental Protection Agency or New Mexico Oil Conservation Division where the State has achieved primacy.

Submit all the above required information, to this office, on a Sundry Notice form 3160-5 in triplicate within the required time frame.

**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD RESOURCE AREA**

**Disposal of Produced Water From Federal Wells**

**Conditions of Approval**

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.