

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Siete Oil and Gas Corporation		Well API No. 30-025-30445
Address P.O. Box 2523, Roswell, NM 88202-2523		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> New Reservoir Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR Notify this office. <i>Cancel Quevets Plains upper B & S allow.</i>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Quanah Federal	Well No. 1	Pool Name, including Formation <i>West Carlin</i> Delaware	Kind of Lease State, (Federal) or Fee	Lease No. NM-17807
Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>18S</u> Range <u>32E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco Surface Transportation	Address (Give address to which approved copy of this form is to be sent) 1406 N. West County Rd. Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) 10 Desta Dr. RM 528-W, Midland, TX 79705					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 14	Twp. 18S	Rge. 32E	Is gas actually connected? Yes	When ? 2/28/91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 8/24/88	Date Compl. Ready to Prod. 2/28/91		Total Depth 11243'			P.B.T.D. 4952'		
Elevations (DF, RKB, RT, GR, etc.) 3792' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 4850'			Tubing Depth 4763'		
Perforations 4850' - 4862'						Depth Casing Shoe 11243'		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
17 1/2"	13 3/8"		423'			395 sxs circ		
12 1/4"	8 5/8"		3001'			1225 sxs circ		
7 7/8"	5 1/2"		11243'			1910 sxs		
	2 3/8"		4763'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 2/28/91	Date of Test 3/6/91	Producing Method (Flow, pump, gas lift, etc.) 456 Lufkin PU	
Length of Test 24 hrs	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 151	Oil - Bbls. 101	Water - Bbls. 50	Gas - MCF 50

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy Batley-Seely
Signature
Cathy Batley-Seely, Drilling Technician
Printed Name
3/27/91
Date
(505)622-2202
Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

211 11 11 11 11