

U. S. M. OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
NM060-3160-3

(See other In-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM-17807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Quanah Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
West Corbin
Unit, Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14: T18S, R32E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

19. ELEV. CASINGHEAD
3792' GR

23. INTERVALS
DRILLED BY
X
ROTARY TOOLS
CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE
No

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐

2. NAME OF OPERATOR
Siete Oil and Gas Corporation

3a. Area Code & Phone No.
(505)622-2202

3. ADDRESS OF OPERATOR
P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FSL & 2310' FWL, SE $\frac{1}{4}$ SW $\frac{1}{4}$, Unit Letter N
At top prod. interval reported below Same
At total depth Same

9a. API Well No.
30-025-30445

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8/24/88 16. DATE T.D. REACHED 9/23/88 17. DATE COMPL. (Ready to prod.) 2/28/91

20. TOTAL DEPTH, MD & TVD 11243' 21. PLUG BACK T.D., MD & TVD 4952' 22. IF MULTIPLE COMPL., HOW MANY*

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4850'-4862' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL, DLL/MSFL, EPT, BHC

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	423'	17 1/2"
8 5/8"	24# & 32#	3001'	12 1/4"
5 1/2"	17#	11243'	7 7/8"

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)
4850'-4862' w/12 perfs

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4850'-4862'	1000 gals 15% HCl, 15000 gals 25# XL, 900# 100 mesh, 28200# 20/40, 6000# 12/20

33.* PRODUCTION

DATE FIRST PRODUCTION 2/28/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 456 Lufkin PU

DATE OF TEST 3/6/91 HOURS TESTED 24 CHOKER SIZE N/A PROD'N. FOR TEST PERIOD 101 OIL—BBL. 101 GAS—MCF. 50 WATER—BBL. 50 GAS-OIL RATIO 495/1

FLOW. TUBING PRESS. N/A CASING PRESSURE N/A CALCULATED 24-HOUR RATE 101 OIL—BBL. 101 GAS—MCF. 50 WATER—BBL. 50 OIL GRAVITY-API (CORR.) 41.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Jim Ikard

35. LIST OF ATTACHMENTS
logs & surveys already on file w/BLM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cathy Batley-Seely TITLE Drilling Technician DATE 3/25/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			ALREADY ON FILE W/BLM			

APR 17 1991

RECEIVED

NOT RECORDED

1-578 mm